

Scilab Textbook Companion for  
Electrical Power Systems  
by C. L. Wadhwa<sup>1</sup>

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July 4, 2014

<sup>1</sup>Funded by a grant from the National Mission on Education through ICT, <http://spoken-tutorial.org/NMEICT-Intro>. This Textbook Companion and Scilab codes written in it can be downloaded from the "Textbook Companion Project" section at the website <http://scilab.in>

# Book Description

**Title:** Electrical Power Systems

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**Publisher:** New Age International Pvt. Ltd., New Delhi

**Edition:** 6

**Year:** 2010

**ISBN:** 9788122428391

Scilab numbering policy used in this document and the relation to the above book.

**Exa** Example (Solved example)

**Eqn** Equation (Particular equation of the above book)

**AP** Appendix to Example(Scilab Code that is an Appednix to a particular Example of the above book)

For example, Exa 3.51 means solved example 3.51 of this book. Sec 2.3 means a scilab code whose theory is explained in Section 2.3 of the book.

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# Chapter 1

## FUNDAMENTALS OF POWER SYSTEMS

Scilab code Exa 1.1 To determine the Base values and pu values

```
1 // To determine the Base values and p.u values
2 clear
3 clc;
4 Sb=100; // base value of power(MVA)
5 Vb=33; // base value of voltage (Kv)
6 Vb1=Vb*110/32;
7 Vbm=Vb1*32/110;
8 Zp.ut=0.08*100*32*32/(110*33*33);
9 Zp.u.l=50*100/(Vb1^2);
10 Zp.um1=.2*100*30*30/(30*33*33);
11 Zp.um2=.2*100*30*30/(20*33*33);
12 Zp.um3=.2*100*30*30/(50*33*33);
13 mprintf("Base value of voltage in line = %.2f kV\n",
        Vb1);
14 mprintf("Base value of voltage in motor circuit=%.0f
        kV\n",Vbm);
15 mprintf("p.u value of reactance transformer =%.5f p.
        u\n",Zp.ut);
16 mprintf("p.u value of impedance of line=%.4f p.u\n",
```

```
    Zp.u.1);  
17 mprintf("p.u value of reactance of motor 1 =%.4f p.u  
    \n",Zp.um1);  
18 mprintf("p.u value of reactance of motor 2 =%.3f p.u  
    \n",Zp.um2);  
19 mprintf("p.u value of reactance of motor 3 =%.4f p.u  
    \n",Zp.um3);
```

---

## Chapter 2

# LINE CONSTANT CALCULATIONS

**Scilab code Exa 2.2** To determine inductance of a 3 phase line

```
1 //To determine inductance of a 3 phase line
2 clear
3 clc;
4 GMD=0.7788*0.8/(2*100);
5 MgmD=((1.6*3.2*1.6)^(1/3));
6 Z=2*(10^-4)*1000*log(2.015/.003115);
7 mprintf("The self GMD of the conductor =%.6 f metres\n",GMD);
8 mprintf("The mutual GMD of the conductor =%.3 f metres\n",MgmD);
9 mprintf("Inductance =%.3 f mH/km\n",Z);
```

---

**Scilab code Exa 2.3** Determine the equivalent radius of bundle conductor having its part conductors  $r$  on the periphery of circle of dia  $d$

```
1 //What will be the equivalent radius of bundle
   conductor having its part conductors 'r' on the
```

```

    periphery of circle of dia 'd' if the number of
    conductors is 2,3,4 ,6 ?
2
3 clear
4 clc;
5 r=poly(0,"r");
6 D11=r^1;
7 D12=2*r;
8 D14=4*r
9 D13=sqrt(16-4)*r;
10 Ds1=((1*2*2*sqrt(3)*4*2*sqrt(3)*2*2)^(1/7))*r;
11 Ds7=((2*1*2*2**2*2*2)^(1/7))*r;//we get this after
    Taking r outside the 1/7th root
12 Ds=((((1*2*2*sqrt(3)*4*2*sqrt(3)*2*2)^(1/7))^6)
    *((2*1*2*2**2*2*2)^(1/7)))^(1/7)*r;
13 Dseq=(.7788)^(1/7)*Ds;
14 disp(Dseq,"Dseq.= ");

```

---

**Scilab code Exa 2.4** To determine the inductance of single phase Transmission line

```

1 // To determine the inductance of single phase
    Transmission line
2 clear
3 clc;
4 GMDa=0.001947;// GMD of conductor in group A
5 DSA=((0.001947*6*12*0.001947*6*6*0.001947*6*12)^(1/9))
    ;
6 DSB=sqrt(5*(10^-3)*.7788*6);
7 Dae=sqrt((9^2)+6^2);
8 Dcd=sqrt((12^2)+9^2);
9 DMA=((9*10.81*10.81*9*15*10.81)^(1/6));
10 LA=2*(10^-7)*(10^6)*log(DMA/DSA);
11 LB=2*(10^-7)*(10^6)*log(DMA/DSB);
12 Tot=LA+LB;

```



```

13 mprintf("inductance of line A,LA=%0.3 f mH/km\n",LA);
    //Answers don't match due to difference in
    rounding off of digits
14 mprintf("inductance of line B,LB=%0.1 f mH/km\n",LB);
    //Answers don't match due to difference in
    rounding off of digits
15 mprintf("total inductance of line =%0.2 f mH/km\n",Tot
    );//Answers don't match due to difference in
    rounding off of digits

```

---

**Scilab code Exa 2.5** To determine the inductance per Km of 3 phase line

```

1 // To determine the inductance per Km of 3-phase
    line
2 clear
3 clc;
4 GMDc=1.266*0.7788*(10^-2); // self GMD of each
    conductor
5 Dbc=sqrt((4^2)+(0.75^2));
6 Dab=Dbc;
7 Dab='sqrt((4^2)+(8.25^2));
8 Daa=sqrt((8^2)+(7.5^2));
9 Dm1=(Dbc*8*7.5*9.1685)^(1/4);
10 Dm2=(Dbc*Dbc*9.1685*9.1685)^(1/4);
11 Dm3=Dm1;
12 Dm=((Dm1*Dm2*Dm3)^(1/3));
13 Ds1=sqrt(GMDc*Daa); // self GMD of each phase
14 Ds3=Ds1;
15 Ds2=sqrt(GMDc*9);
16 Ds=((Ds1*Ds2*Ds3)^(1/3));
17 Z=2*(10^-4)*(1000)*log(Dm/Ds);
18 mprintf("inductance=%0.3 f mH/km/phase\n",Z);

```

---

**Scilab code Exa 2.6** To determine the inductance of double circuit line

```
1 // To determine the inductance of double circuit
   line
2 clear
3 clc;
4 GMDs=.0069;//self GMD of the conductor
5 Dab=sqrt((3^2)+.5^2);
6 Dbc=Dab;
7 Dac=6;
8 Dab'=sqrt((3^2)+6^2);
9 Daa=sqrt((6^2)+5.5^2);
10 Dm1=((3.04*6*5.5*6.708)^.25);
11 Dm2=((3.04*3.04*6.708*6.708)^.25);
12 Dm=4.89;
13 Ds1=sqrt(GMDs*Daa);
14 Ds2=0.2217;
15 Ds=.228;
16 Z=2*(10^-7)*(10^6)*log(Dm/Ds);
17 mprintf("inductance =%.3 f mH/km",Z);
```

---

**Scilab code Exa 2.7** To determine the inductance per Km per phase of single circuit

```
1 // // To determine the inductance per Km per phase
   of single circuit
2 clear
3 clc;
4 Ds=sqrt(0.025*.4*.7788);
5 Dm=((6.5*13.0*6.5)^(1/3));
6 Z=2*(10^-4)*1000*log(Dm/Ds);
7 mprintf("inductance =%.3 f mH/km/phase",Z);
```

---

## Chapter 3

# CAPACITANCE OF TRANSMISSION LINES

Scilab code Exa 3.1 To determine the capacitance and charging current

```
1 //To determine the capacitance and charging current
2 clear
3 clc;
4 Dm=2.015; // mutual GMD of conductors(m)
5 r=.4; // radius of conductor(cm)
6 C=10^-9*1000/(18*log(201.5/.4));
7 Ic=132*1000*8.928*314*(10^-9)/sqrt(3);
8 mprintf("capacitance =%.13 f F/km\n",C); //Answers don
   't match due to different representation
9 mprintf("charging current=%.4 f amp/km",Ic);
```

---

Scilab code Exa 3.2 To determine the capacitance and charging current

```
1 //To determine the capacitance and charging current
2 clear
3 clc;
```

```

4 GMDm=6.61; //mutual GMD(m)
5 Ds1=sqrt(1.25*(10^-2)*10.965);
6 Ds3=Ds1;
7 Ds2=sqrt(1.25*(10^-2)*9);
8 Ds=((Ds1*Ds2*Ds3)^.333333);
9 C=1/(18*log(GMDm/Ds));
10 Ic=220*1000*314*.01905*(10^-6)/sqrt(3);
11 mprintf("capacitance =%.6 f micro-Farad/km\n",C);
12 mprintf("charging current =%.2 f amp/km",Ic);

```

---

**Scilab code Exa 3.3** To determine the capacitance and charging current

```

1 //To determine the capacitance and charging current
2 clear
3 clc;
4 GMD=8.19;
5 Ds=sqrt(2.25*(10^-2)*.4);
6 C=1/(18*log(GMD/Ds));
7 Ic=220*1000*314*C*(10^-6)/sqrt(3);
8 mprintf("capacitance per km =%.5 f micro-Farad\n",C);
9 mprintf("charging current =%.3 f amp",Ic);

```

---

# Chapter 4

## PERFORMANCE OF LINES

**Scilab code Exa 4.1** To determine the sending end voltage and current power and power factor Evaluate A B C D parameters

```
1 //To determine the the voltage at the generating
   station and efficiency of transmission
2 clear
3 clc;
4 R=0.496; // resistance
5 X=1.536;
6 Vr=2000;
7 Z=(10*2*2/(11*11)) + %i*30*2*2/(11*11);
8 Zt=(.04+(1.3*2*2/(11*11))) + %i*(.125 +
   (4.5*2*2/(11*11))); //Transformer impedance
9 I1=250*1000/2000; // line current (amps.)
10 P1=I1*I1*R; //line loss (kW)
11 Po=250*0.8; // output (kW)
12 cosr=0.8; // power factor
13 sinr=.6;
14 %n=200*100/(200+7.7);
15 Vs=(Vr*cosr+I1*R)+%i*(Vr*sinr+I1*X);
16 V=sqrt((1662^2)+ (1392^2));
17 mprintf(" efficiency= %.1f percent \n",%n);
18 mprintf(" Sending end voltage ,|Vs|=%.0f volts",V);
```

---

**Scilab code Exa 4.2** To determine power input and output i star connected ii delta connected

```
1 //To determine power input and output (i) star
   connected (ii)delta connected
2 clear
3 clc;
4 mprintf("when load is star connected\n");
5 Vln=400/sqrt(3); // Line to neutral voltage(V)
6 Z=7+ %i*11; //Impedence per phase
7 Il=231/Z; // line current(amp.)
8 I=abs(231/Z);
9 Pi=3*I*I*7;
10 Po=3*I*I*6;
11 mprintf("power input =%.0f watts\n",Pi); //Answers
   don't match due to difference in rounding off of
   digits
12 mprintf("power output=%.0f watts\n",Po); //Answers
   don't match due to difference in rounding off of
   digits
13 mprintf("when load is delta connected\n");
14 Ze=2+ %i*3; // equivalent impedance(ohm)
15 Zp=3+%i*5; // impedance per phase
16 il=231/Zp; //Line current(amperes)
17 IL=abs(il);
18 pi=3*IL*IL*3;
19 po=3*IL*IL*2;
20 mprintf("power input=%.1f watts\n",pi); //Answers don
   't match due to difference in rounding off of
   digits
21 mprintf("power output = %.0f watts \n",po); //Answers
   don't match due to difference in rounding off of
   digits
```

---

**Scilab code Exa 4.3** To determine efficiency and regulation of line

```
1 // To determine efficiency and regulation of line
2 clear
3 clc;
4 a=100/.5
5 Xl=2*(10^-7)*log(100/.5); //inductance (H/meter)
6 XL=20*(1000)*Xl; // inductance of 20 km length
7 R=6.65; // resistance (ohm)
8 Rc=20*1000/(58*90); // resistance of copper (ohm)
9 I=10*1000/(33*.8*sqrt(3)); // the current (amps.)
10 Pl=3*I*I*Rc/(10^6); //loss (MW)
11 n=10/(10+Pl);
12 mprintf(" efficiency=%0.4f percent \n",n);
13 Vr=19052;
14 cosr=.8; //power factor
15 sinr=.6;
16 Vs=abs(((Vr*cosr+I*Rc) +%i*(Vr*sinr+ I*R)));
17 mprintf(" Vs =%0.0f volts\n",Vs); //Answer don't match
    due to difference in rounding off of digits
18 Reg=(Vs-Vr)*100/Vr;
19 mprintf(" regulation =%0.2f percent",Reg)
```

---

**Scilab code Exa 4.4** To calculate the voltage across each load impedance and current in the neutral

```
1 //To calculate the voltage across each load
    impedance and current in the neutral
2 clear
3 clc;
4 IR=(400)/((sqrt(3)*(6.3+%i*9)));
5 IY=231*(cosd(-120) + %i*sind(-120))/8.3;
```

```

6 IB=231*(cosd(120) + %i*sind(120))/(6.3-%i*8);
7 In=abs((IR +IY +IB)); //Neutral current
8 mprintf(" Neutral current =%.2 f amps\n",In);
9 VR=abs(IR*(6+ %i*9));
10 VY=abs(IY*(8));
11 VB=abs(IB*(6-%i*8));
12 mprintf(" Voltage across Phase R =%.1 f volts \n",VR);
13 mprintf(" Voltage across Phase Y =%.2 f volts \n",VY);
14 mprintf(" Voltage across Phase B =%.0 f volts \n",VB);

```

---

**Scilab code Exa 4.5** To determine efficiency and regulation of 3 phase line

```

1 // To determine efficiency and regulation of 3 phase
   line
2 clear
3 clc;
4 R=100*.1; //Resistance of line (ohm)
5 Xl=2*(10^-7)*100*1000*log(200/.75); //inductance of
   line
6 X2=Xl*314; //inductive reactance
7 C=2*(%pi*100)*8.854*(10^-12)*100*1000*(10^6)/(log
   (200/.75)); // capacitance per phase (micro farad)
8 mprintf(" Using Nominal-T method\n");
9 Ir=20*1000/(sqrt(3)*66*.8);
10 Vr=66*1000/sqrt(3);
11 Vc=(38104*.8+ Ir*5) +%i*(38104*.6+ Ir*17.55); //
   voltage across condenser
12 Ic=%i*314*(Vc)*.9954*(10^-6);
13 is=Ir+Ic;
14 Is=abs(Ir+Ic);
15 Vs=abs(Vc + (is*(5 + %i*17.53)));
16 VR=abs(Vs*(-%i*3199)/(5-%i*3181)); // no load
   recieving end voltage
17 Reg=(VR-Vr)*100/Vr;
18 Pl=3*(Ir*Ir*5 + Is*Is*5)/1000000;

```



```

19 %n=20*100/(20+P1);
20 mprintf(" percent regulation=%0.1f \n",Reg);
21 mprintf(" percent efficiency=%0.1f \n\n",%n);
22 mprintf(" Using Nominal-pi method\n");
23 Ir1=218.68*(.8-%i*.6);
24 Ic1=%i*314*.4977*(10^-6)*Vr;
25 Il=Ir1+Ic1;
26 vs1=Vr+Il*(10+%i*35.1);
27 Vs1=abs(vs1);
28 Vr1=Vs1*(-%i*6398)/(10-%i*6363);
29 VR1=abs(Vr1); // no load recieving end voltage
30 Reg2=(VR1-Vr)*100/Vr;
31 IL=abs(Ir1+Ic1);
32 Loss=3*IL*IL*10;
33 %n=20*100/21.388;
34 mprintf(" percent regulation=%0.2f \n",Reg2);
35 mprintf(" percent efficiency=%0.1f \n",%n);

```

---

**Scilab code Exa 4.6** To find the rms value and phase values i The incident voltage to neutral at the recieving end ii The reflected voltage to neutral at the recieving end iii The incident and reflected voltage to neutral at 120 km from the recieving end

```

1 //To find the rms value and phase values (i)The
   incident voltage to neutral at the recieving end
   (ii)The reflected voltage to neutral at the
   recieving end (iii)The incident and reflected
   voltage to neutral at 120 km from the recieving
   end.
2 clear
3 clc;
4 R=0.2;
5 L=1.3;
6 C=0.01*(10^-6);
7 z=R+%i*L*314*(10^-3); // serie impedance

```

```

8 y=%i*314*C;// shunt admittance
9 Zc=sqrt(z/y);// characterstic impedance
10 Y=sqrt(y*z);
11 Vr=132*1000/sqrt(3);
12 Ir=0;
13 Vin=(Vr + Ir*Zc)/2;// incident voltage to neutral at
    the recieving end
14 mprintf("Vr =%.3f volts \n",Vr);//Answer don't match
    due to difference in rounding off of digits
15 mprintf("(i)The incident voltage to neutral at the
    recieving end =%.3f volts \n",Vin);//Answer don't
    match due to difference in rounding off of
    digits
16 Vin2=(Vr - Ir*Zc)/2;// The reflected voltage to
    neutral at the recieving end
17 mprintf("(ii)The reflected voltage to neutral at the
    recieving end=%.3f volts \n",Vin2);//Answer don'
    t match due to difference inrounding off of
    digits
18 Vrp=Vr*exp(.2714*120*(10^-3))*exp(%i
    *1.169*120*(10^-3))/1000;//Taking Vrp=Vr+
19 Vrm=Vr*exp(-0.0325)*exp(-%i*.140)/1000;//Taking Vrm=
    Vr-
20 v1=Vrm/2;// reflected voltage to neutral at 120 km
    from the recieving end
21 phase_v1=atand(imag(v1)/real(v1));//Phase angle of
    v1
22 v2=Vrp/2;//incident voltage to neutral at 120 km
    from the recieving end
23 phase_v2=atand(imag(v2)/real(v2));//Phase angle of
    v2
24 mprintf("(iii) reflected voltage to neutral at 120
    km from the recieving end =%.2f at angle of %.2f
    \n",abs(v1),phase_v1);
25 mprintf("incident voltage to neutral at 120 km from
    the recieving end = %.2f at angle of %.2f\n",abs(
    v2),phase_v2);

```

---

**Scilab code Exa 4.7** To determine of efficiency of line

```
1 //To determine of efficiency of line
2 clear
3 clc;
4 Ir=40*1000/(sqrt(3)*132*.8);
5 Vr=132*1000/sqrt(3);
6 Zc=380*(cosd(-13.06)+ %i*sind(-13.06));
7 IR=Ir*(cosd(-36.8)+ %i*sind(-36.8));
8 Vsp=(Vr+IR*Zc)*(1.033*(cosd(8.02)+ %i*sind(8.02)))
   /2;
9 Vsm=(Vr-IR*Zc)*(.968*(cosd(-8.02)+ %i*sind(-8.02)))
   /2;
10 vs=Vsp+ Vsm;
11 Vs=abs(vs);
12 is=(Vsp-Vsm)/Zc;
13 Is=abs(is)
14 P=3*Vs*Is*cosd(33.72)/10^6;
15 n=40*100/P;
16 mprintf(" efficiency=%0.1 f",n); //Answer don't match
   due to difference in rounding off of digits
```

---

**Scilab code Exa 4.8** To determine the ABCD parameters of Line

```
1 //To determine the ABCD parameters of Line
2 clear
3 clc;
4 yl=(0.2714+ %i*1.169)*120*(10^-3);
5 Ir=40*1000/(sqrt(3)*132*.8)
6 A=cosh(yl);
7 phase_A=atand(imag(A)/real(A)); //Phase angle of A
8 IR=Ir*(cosd(-36.8)+ %i*sind(-36.8))
```

```

 9 Vr=132*1000/sqrt(3);
10 Zc=380*(cosd(-13.06)+ %i*sind(-13.06));
11 B=Zc*sinh(y1);
12 phase_B=atand(imag(B)/real(B)); //Phase angle of B
13 Vs=(A*Vr+B*IR);
14 f=abs(B);
15 d=abs(Vs);
16 C=sinh(y1)/Zc;
17 phase_C=atand(imag(C)/real(C)); //Phase angle of C
18 D=cosh(y1);
19 phase_D=atand(imag(D)/real(D)); //Phase angle of D
20 mprintf("A=%0.2 f at an angle of %0.2 f \n", abs(A),
    phase_A)
21 mprintf("B=%0.1 f at an angle of %0.0 f \n", abs(B),
    phase_B)
22 mprintf("C=%0.2 f at an angle of %0.2 f \n", abs(C),
    phase_C)
23 mprintf("D=%0.2 f at an angle of %0.2 f \n", abs(D),
    phase_D)

```

---

**Scilab code Exa 4.9** To determine the sending end voltage and efficiency using Nominal pi and Nominal T method

```

1 //To determine the sending end voltage and
  efficiency using Nominal_pi and Nominal-T method
2 clear
3 clc;
4 Ir=218.7*(.8-%i*.6);
5 Ic1=%i*314*.6*(10^-6)*76200;
6 Il=Ic1+Ir;
7 Vs=76200 + Il*(24+ %i*48.38);
8 phase_Vs=atand(imag(Vs)/real(Vs)); //phase angle of
  VS
9 P1=3*24*abs(Il)*abs(Il)/1000000; //The Loss (MW)
10 n=40*100/(40+P1);

```

```

11 mprintf(" Using Nominal- pi method\n ");
12 mprintf(" Vs=%0.0f volts at an angle of %0.2f \n",abs(
    Vs),phase_Vs)
13 mprintf(" efficiency=%0.2f percent\n",n);
14 mprintf("\nUsing Nominal-T method\n");
15 Vc=76200*(.8+%i*.6) + 218.7*(12+ %i*24.49);
16 Ic=%i*314*1.2*(10^-6)*(63584+ %i*51076);
17 Is=199.46+ %i*23.95;
18 Vs=(Vc + Is*(12+ %i*24.49))/1000;
19 phase_Vs=atand(imag(Vs)/real(Vs)); //Phase angle of
    Vs
20 P11=3*12*((200.89^2)+ 218.7^2)/1000000; //The loss (MW
    )
21 n1=40*100/(40+P11);
22 mprintf(" Vs=%0.2f at an angle of %0.2f \n",abs(Vs),
    phase_Vs)
23 mprintf(" efficiency=%0.2f percent\n",n1);

```

---

**Scilab code Exa 4.10** To determine the sending end voltage and current power and power factor Evaluate A B C D parameters

```

1 // To determine the sending end voltage and current
    , power and power factor. Evaluate A, B , C, D
    parameters.
2 clear
3 clc;
4 R=.1557*160
5 GMD=(3.7*6.475*7.4)^(1/3);
6 Z1=2*(10^-7)*log(560/.978)*160*1000;
7 XL=63.8;
8 C=(10^-9)*2*(10^6)*%pi*160*1000/(36*%pi*log
    (560/.978));
9 Z=sqrt((.1557^2) + .39875^2)*(cosd(68.67)+ %i*sind
    (68.67));
10 jwC=%i*314*1.399*(10^-6)/160;

```

```

11 Zc=sqrt(Z/jwC);
12 y=sqrt(Z*jwC);
13 yl=y*160;
14 A=cosh(yl);
15 B=Zc*sinh(yl)
16 C=sinh(yl)/Zc;
17 Ir=50000/(sqrt(3)*132);
18 Vs=(A*76.208) +(B*(10^-3)*Ir*(cosd(-36.87)+%i*sind
    (-36.87)));
19 VS=152.34;
20 Is=C*76.208*(10^3) +(A*Ir*(cosd(-36.87)+%i*sind
    (-36.87)));
21 Ps=3*abs(Vs)*abs(Is)*cosd(33.96);
22 pf=cosd(33.96);
23 Vnl=abs(Vs)/abs(A);
24 reg=(Vnl-76.208)*100/76.208;
25 n=50000*.8*100/abs(Ps);
26 mprintf(" Vs line to line =%.2f kV\n",VS);
27 disp(Is,"sending end current Is(A)=");//Answer don't
    match due to difference in rounding off of
    digits
28 mprintf("sending end power=%.0f kW\n",Ps);
29 mprintf("sending end p.f =%.3f\n",pf);
30 mprintf("percent regulation=%.1f \n",reg);
31 mprintf("percent efficency=%.1f ",n);

```

---

## Chapter 5

# HIGH VOLTAGE DC TRANSMISSION

**Scilab code Exa 5.1** To determine the dc output voltage when delay anglw  
a0 b30 c45

```
1 //To determine the d.c. output voltage when delay
   anglw (a)0 (b)30 (c)45
2 clear
3 clc;
4 Vo=3*sqrt(2)*110/%pi;
5 Vd=Vo*(cosd(0) + cosd(15))/2;
6 Vd1=Vo*(cosd(30) + cosd(45))/2;
7 Vd2=Vo*(cosd(45) + cosd(60))/2;
8 mprintf(" (a) For a=0, Vd=%.2 f kV\n", Vd);
9 mprintf(" (b) For a=30, Vd=%.2 f kV\n", Vd1);
10 mprintf(" (c) For a=45, Vd=%.2 f kV\n", Vd2);
```

---

**Scilab code Exa 5.2** To determine the necessary line secondary voltage  
and tap ratio required

```

1 // To determine the necessary line secondary voltage
   and tap ratio required.
2 clear
3 clc;
4 VL=100*2*%pi/(3*sqrt(2)*(cosd(30) + cosd(45)));
5 mprintf("VL=%0.2f kV\n",VL); //Answers don't match due
   to difference in rounding off of digits
6 Tr=VL/110;
7 mprintf("tap ratio=%0.2f \n",Tr);

```

---

**Scilab code Exa 5.3** To determine the effective reactance per phase

```

1 // To determine the effective reactance per phase
2 clear
3 clc;
4 Vd=100000;
5 Id=800; // current
6 X=((3*sqrt(2)*94.115*.866*1000/%pi)-Vd)*%pi/(3*Id);
7 mprintf("effective reactance per phase , X=%0.2f ohm\
   n",X); //Answer don't match due to difference in
   rounding off of digits

```

---

**Scilab code Exa 5.4** Calculate the direct current delivered

```

1 //Calculate the direct current delivered
2 clear
3 clc;
4 a=15;
5 d0=10;
6 y=15;
7 X=15;
8 R=10;

```



```
9 Id=(3*sqrt(2)*120*(cosd(a)-cosd(d0+y))*1000)/((R +  
    (3*2*X)/%pi)*%pi);  
10 mprintf(" Id=%0.2 f amp.\n", Id);
```

---

# Chapter 6

## CORONA

**Scilab code Exa 6.1** To determine the critical disruptive voltage and critical voltage for local and general corona

```
1 //To determine the critical disruptive voltage and
   critical voltage for local and general corona.
2 clear
3 clc;
4 t=21; // air temperature
5 b=73.6; // air pressure
6 do=3.92*73.6/(273+t);
7 m=.85;
8 r=.52;
9 d=250;
10 Vd=21.1*m *do*r*log(250/.52);
11 vd=sqrt(3)*Vd;
12 m=.7;
13 vv=21.1*m*do*r*(1+ (.3/sqrt(r*do)))*log(250/.52);
14 Vv=vv*sqrt(3);
15 Vvg=Vv*.8/.7;
16 mprintf(" critical disruptive line to line voltage=%
   .2f kV \n",vd);
17 mprintf(" visual critical voltage for local corona=%
   .2f kV \n",vv);
```

```
18 mprintf("visual critical voltage for general corona=
    %.2f kV \n",Vvg);
```

---

**Scilab code Exa 6.2** To determine whether corona will be present in the air space round the conductor

```
1 // To determine whether corona will be present in
    the air space round the conductor
2 clear
3 clc;
4 d=2.5;
5 di=3; // internal diameter
6 do=9; // external diameter
7 ri=di/2; // internal radius
8 ro=do/2; // external diameter
9 g1max=20/(1.25*log(ri/(d/2))+ .208*1.5*log(ro/ri));
10 mprintf("g1max=%.0f kV/cm \n",g1max);
11 mprintf("Since the gradient exceeds 21.1/kV/cm ,
    corona will be present.")
```

---

**Scilab code Exa 6.3** To determine the critical disruptive voltage and corona loss

```
1 // To determine the critical disruptive voltage and
    corona loss
2 clear
3 clc;
4 m=1.07;
5 r=.625
6 V=21*m *r*log(305/.625);
7 V1=V*sqrt(3);
8 mprintf("critical disruptive voltage=%.0f kV\n",V);
```

```
9 mprintf("since operating voltage is 110 kV , corona  
   loss= 0 ");
```

---

**Scilab code Exa 6.4** To determine the voltage for which corona will commence on the line

```
1 //To determine the voltage for which corona will  
   commence on the line  
2 clear  
3 clc;  
4 r=.5;  
5 V=21*r*log(100/.5);  
6 mprintf("critical disruptive voltage=%0.1f kV",V);
```

---

**Scilab code Exa 6.5** To determine the corona characteristics

```
1 //To determine the corona characteristics  
2 clear  
3 clc;  
4 D=1.036; // conductor diameter (cm)  
5 d=2.44; //delta spacing (m)  
6 r=D/2; //radius (cm)  
7 Ratio=d*100/r;  
8 j=r/(d*100);  
9 Rat2=sqrt(j);  
10 t=26.67; //temperature  
11 b=73.15; // barometric pressure  
12 mv=.72;  
13 V=63.5;  
14 f=50; //frequency  
15 do=3.92*b/(273+t); //do=dell  
16 vd=21.1*.85*do*r*log(Ratio);  
17 mprintf("critical disruptive voltage=%0.2f kV\n",vd);
```

```

18 Vv=21.1*mv*do*r*(1+ (.3/sqrt(r*do)))*log(Ratio);
19 P1=241*(10^-5)*(f+25)*Rat2*((V-vd)^2)/do; //power
    loss
20 Vd=.8*vd;
21 P12=241*(10^-5)*(f+25)*Rat2*((V-Vd)^2)*160/do; //loss
    per phase /km
22 Total= 3*P12;
23 mprintf(" visual critical voltage=%0.0f kV\n",Vv);
24 mprintf(" Power loss=%0.3f kW/phase/km\n",P1);
25 mprintf(" under foul weather condition ,\n");
26 mprintf(" critical disruptive voltage=%0.2f kV\n",Vd);
27 mprintf(" Total loss=%0.0f kW\n",Total);

```

---

## Chapter 7

# MECHANICAL DESIGN OF TRANSMISSION LINES

Scilab code Exa 7.1 Calculate the sag

```
1 //Calculate the sag
2 clear
3 clc;
4 sf=5; //Factor of safety
5 d=.95; // conductor dia(cm)
6 Ws=4250/sf; // working stress (kg/cm.2)
7 A=%pi*(d^2)/4; // area (cm.2)
8 Wp=40*d*(10^-2); //wind pressure (kg/cm)
9 W=sqrt((.65^2) +(.38^2)); // Total effective weight(
    kg/m)
10 T=850*A; // working tension (kg)
11 c=T/W;
12 l=160;
13 d=1^2/(8*800);
14 mprintf("sag ,d=%0.0 f metres\n",d);
```

---

**Scilab code Exa 7.2** To calculate the maximum Sag

```
1 // To calculate the maximum Sag
2 clear
3 clc;
4 D=1.95 + 2.6; // overall diameter (cm)
5 A=4.55*(10^-2); // area (m_2)
6 d=19.5; // diameter of conductor (mm)
7 r=d/2; // radius of conductor (mm)
8 Wp=A*39; // wind pressure (kg/m_2)
9 t=13; // ice coating (mm)
10 US=8000; // ultimate strength (kg)
11 Aice=%pi*(10^-6)*((r+t)^2 - r^2); // area section of
    ice (m_2)
12 Wice=Aice*910;
13 W=(sqrt((.85+Wice)^2 + Wp^2)); // total weight of ice
    (kg/m)
14 T=US/2; // working teansion (kg)
15 c=T/W;
16 l=275; // length of span (m)
17 Smax=l*l/(8*c);
18 mprintf("Maximum sag=%0.1 f metres\n", Smax);
```

---

**Scilab code Exa 7.3** To determine the Sag

```
1 //To determine the Sag
2 clear
3 clc;
4 A=13.2; // cross section of conductor (mm_2)
5 Ar=4.1*(10^-3); // projected area
6 Wp=Ar*48.82; // wind loadind /m(kg/m)
7 w=.115;
8 W=sqrt((.1157^2) + (Wp^2)); // effective loading per
    metre(kg)
9 q1=W/.115;
```

```

10 b=w/A;
11 f1=21; //working stress
12 T1=f1*A;
13 c=T1/W;
14 l=45.7;
15 S=l*1/(8*c);
16 dT=32.2-4.5; // difference in temperature
17 E=1.26*(10000);
18 a=16.6*(10^-6);
19 d=8.765*(10^-3);
20 K=f1-((1*d*q1)^2)*E/(24*f1*f1);
21 p=poly([-84.23 0 -14.44 1], 'f2', 'c');
22 r=roots(p);
23 f2= 14.823332; // accepted value of f2
24 T=f2*A;
25 c=T/w;
26 d1=l*1/(8*c);
27 mprintf("sag at 32.2 Celsius , d=%0.4f metres",d1);

```

---

**Scilab code Exa 7.4** To determine the clearance between the conductor and water level

```

1 // To determine the clearance between the conductor
  and water level
2 clear
3 clc;
4 T=2000; // working tension (kg)
5 w=1;
6 c=T/w;
7 h=90-30;
8 l=300; //span (m)
9 a=(l/2)-(c*h/l);
10 b=550;
11 d1=a*a/(2*c);
12 d2=(400^2)/(2*c); // sag at 400 metres(m)

```



```
13 Hm=d2-d1;//height of mid point with respect to A
14 C1=30+Hm;
15 mprintf("the clearence between the conductor and
    water level midway between the towers= %.3f
    metres \n",C1);
```

---

## Chapter 8

# OVERHEAD LINE INSULATORS

**Scilab code Exa 8.1** To determine the maximum voltage that the string of the suspension insulators can withstand

```
1 // To determine the maximum voltage that the string
   of the suspension insulators can withstand.
2 clear
3 clc;
4 E3=17.5;
5 E1=64*E3/89;
6 E2=9*E1/8;
7 E=E1+E2+E3;
8 mprintf("the maximum voltage that the string of the
   suspension insulators can withstand=%0.2f kV\n",E)
   ;
```

---

# Chapter 9

## INSULATED CABLES

**Scilab code Exa 9.1** To determine the economic overall diameter of a 1core cable metal sheathhead

```
1 // To determine the economic overall diameter of a
   1- core cable metal sheathhead.
2 clear
3 clc;
4 V=85; // working voltage (kV)
5 gmax=65; // dielectric strength of insulating
   material (kV/cm)
6 r=V/gmax;
7 d=2*r;
8 D=2.6*%e;
9 mprintf("Diameter of the sheath =%.2 f cm\n",D);
```

---

**Scilab code Exa 9.2** To determine the minimum internal diameter of the lead sheath

```
1 // To determine the minimum internal diameter of the
   lead sheath
```

```

2 clear
3 clc;
4 e1=4;
5 e2=4;
6 e3=2.5;
7 g1max=50;
8 g2max=40;
9 g3max=30;
10 r=.5; // radius (cm)
11 r1=r*e1*g1max/(e2*g2max);
12 r2=r1*e2*g2max/(e3*g3max);
13 V=66;
14 lnc=(V-((r*g1max*log(r1/r))+(r1*g2max*log(r2/r1))));
15 m=lnc/(r2*g3max);
16 R=r2*(%e^m);
17 D=2*R;
18 mprintf("minimum internal diameter of the lead
           sheath ,D=%0.2 f cms\n",D);

```

---

**Scilab code Exa 9.3** To determine the maximum safe working voltage

```

1 // To determine the maximum safe working voltage
2 clear
3 clc;
4 r=.5; //radius of conductor(cm)
5 g1max=34;
6 er=5;
7 r1=1;
8 R=7/2; //external dia(cm)
9 g2max=(r*g1max)/(er*r1);
10 V=((r*g1max*log(r1/r))+(r1*g2max*log(R/r1)));
11 V=V/(sqrt(2));
12 mprintf("Maximum safe working volt tage ,V =%0.2 f kV r
           .m. s\n",V);

```

---

**Scilab code Exa 9.4** To determine the maximum stresses in each of the three layers

```
1 //To determine the maximum stresses in each of the
   three layers .
2 clear
3 clc;
4 r=.9;
5 r1=1.25
6 r2=r1+.35;
7 r3=r2+.35;// radius of outermost layer
8 Vd=20;// voltage difference (kV)
9 g1max=Vd/(r*log(r1/r));
10 g2max=Vd/(r1*log(r2/r1));
11 g3max=(66-40)/(r2*log(r3/r2));
12 mprintf("g1max =%.1 f kV/cm\n",g1max);
13 mprintf("g2max =%.2 f kV/cm\n",g2max);
14 mprintf("g3max =%.0 f kV/cm\n",g3max);
```

---

**Scilab code Exa 9.5** o dtermine the equivalent star connected capacity and the kVA required

```
1 //To dtermine the equivalent star connected capacity
   and the kVA required.
2 clear
3 clc;
4 V=20;//voltage (kV)
5 w=314;
6 C=2*3.04*10^-6;//capacitance per phase(micro-farad)
7 KVA=V*V*w*C*1000;
8 mprintf("3-phase kVA required =%.0 f kVA",KVA); //
   Answer don't match due to difference in rounding
```

**Scilab code Exa 9.6** Determine the capacitance a between any two conductors b between any two bunched conductors and the third conductor c Also calculate the charging current per phase per km

```

1 // Determine the capacitance (a)between any two
   conductors (b)between any two bunched conductors
   and the third conductor (c)Also calculate the
   charging current per phase per km
2 clear
3 clc;
4 C1=.208;
5 C2=.096;
6 Cx=3*C1;
7 w=314;
8 V=10;
9 Cy=(C1+ 2*C2);
10 Co=((1.5*Cy)-(Cx/6));
11 C=Co/2;
12 mprintf("(i)Capacitance between any two conductors=%f
   .3 f micro-Farad/km\n",C);
13 c=((2*C2 + ((2/3)*C1)));
14 mprintf("(ii)Capacitance between any two bunched
   conductors and the third conductor=%f.2 f micro-
   Farad/km\n",c);
15 I=V*w*Co*1000*(10^-6)/sqrt(3);
16 mprintf("(iii)the charging current per phase per km
   =%f.3 f A\n",I);

```

---

**Scilab code Exa 9.7** To calculate the induced emf in each sheath

```

1 // To calculate the induced emf in each sheath .

```

```

2 clear
3 clc;
4 rm=(2.28/2) - (.152/2); // mean radius of sheath (cm)
5 d=5.08;
6 a=d/rm;
7 w=314;
8 Xm=2*(10^-7)*log(a); // mutual inductance (H/m)
9 Xm2=2000*Xm;
10 V=w*Xm2*400;
11 mprintf(" Voltage induced =%.2f volts \n",V); //Answer
    don't match exactly due to difference in
    rounding off of digits i between calculations

```

---

**Scilab code Exa 9.8** To determine the ratio of sheath loss to core loss of the cable

```

1 //To determine the ratio of sheath loss to core loss
  of the cable
2 clear
3 clc;
4 R=2*.1625;
5 Rs=2*2.14;
6 M=314;
7 w=6.268*10^-4;
8 r=Rs*M*M*w*w/(R*((Rs^2)+(M*M*w*w)));
9 mprintf(" ratio=%.4f \n",r);

```

---

# Chapter 10

## VOLTAGE CONTROL

**Scilab code Exa 10.1** To determine the total power active and reactive supplied by the generator and the pf at which the generator must operate

```
1 // To determine the total power , active and
   // reactive , supplied by the generator and the p.f
   // at which the generator must operate .
2 clear
3 clc;
4 V=1; //voltage (p.u)
5 Pa=.5; //active power at A (p.u)
6 Pr=.375; // reactive power at A(p.u)
7 Xca=0.075+0.04; // reactance between C and A
8 P1=((Pa^2)+(Pr^2))*Xca/(V^2);
9 pac=1.5;
10 prc=2;
11 Pta=.5+1.5; // total active power between E and C
12 Ptr=Pr+P1+2; // reactive power between E and C
13 Xt=.05+.025; //total reactance beteween E an C
14 P12=((2*2) + (2.4199^2)); // loss (p.u)
15 Pat=200;
16 Prt=315.9;
17 pf=.5349;
18 mprintf("Total active power supplied by generator =%
```



```

        .0 f MW\n",Pat);
19 mprintf("Total reactive power supplied by generator
        =%.1 f MW \n",Prt);
20 mprintf("p.f of the generator =%.4 f \n",pf);

```

---

**Scilab code Exa 10.2** Determine the settings of the tap changers required to maintain the voltage of load bus bar

```

1 // Determine the settings of the tap changers
  required to maintain the voltage of load bus bar
2 clear
3 clc;
4 l1=150;
5 tstr=1;
6 load2=72.65;
7 R=30;
8 P=(11*(10^6))/3;
9 X=80;
10 Q=(load2*(10^6))/3;
11 Vs=(230*(10^3))/sqrt(3);
12 Vr=Vs;
13 ts2=1/(1-(((R*P)+(X*Q))/(Vs*Vr)));
14 ts=sqrt(ts2);
15 mprintf(" ts=%.2 f p.u\n",ts);

```

---

**Scilab code Exa 10.3** i Find the sending end Voltage and the regulation of line ii Determine the reactance power supplied by the line and by synchronous capacitor and pf of line iii Determine the maximum power transmitted

```

1 // (i) Find the sending end Voltage and the
  regulation of line (ii) Determine the reactance
  power supplied by the line and by synchronous

```

```

        capacotor and p.f of line (iii) Determine the
        maximum power transmitted
2  clear
3  clc;
4  A=.895;
5  Vr=215;
6  B=182.5;
7  x=A*(Vr^2)/B;
8  y=78.6-1.4; //b-a
9  p=acosd(.9);
10 X1=x/50;
11 Vs=265*182.5/215;
12 Vr1=Vs/A;
13 Reg=100*(Vr1-Vr)/Vr;
14 mprintf("(i) sending end voltage (kV)=%.1f kV\n",Vs)
    ;
15 mprintf("recieving end voltage =%.0f kV\n",Vr1);
16 mprintf("Regulation = %.2f percent\n",Reg);
17 Vs1=236;
18 Q=Vs1*Vr/B;
19 QP=.25*50;
20 PR=.50*50;
21 cosQ=.958;
22 mprintf("\n(ii)QP(MVAr)=%.1f MV Ar\n",QP);
23 mprintf(" PR(MVAr)=%.0f MV Ar\n",PR);
24 mprintf("CosQ=%.3f \n",cosQ);
25 MN=4.55;
26 Sbmax=MN*50;
27 mprintf("maximum power transmitted =%.1f MW\n",Sbmax
    );

```

---

**Scilab code Exa 10.4** Determine the KV Ar of the Modifier and the maximum load that can be transmitted

```
1 // Determine the KV Ar of the Modifier and the
```

```

        maximum load that can be transmitted
2  clear
3  clc;
4  a=0;
5  b=73.3
6  A=1;
7  B=20.88;
8  Vs=66;
9  Vr=66;
10 Load=75;
11 p=poly([14624 400 1], 'Qr', 'c');
12 r=roots(p);
13 Qr=- 40.701538;
14 C=-Qr + (75*.6/.8);
15 Smax=(Vr^2)*(1-cosd(b))/B;
16 mprintf("The phase modifier capacity =%.2f MV Ar\n",
        C);
17 mprintf("Maximum power transmitted ,Pmax =%.2f MW",
        Smax);

```

---

# Chapter 11

## NEUTRAL GROUNDING

**Scilab code Exa 11.1** To find the inductance and KVA rating of the arc suppressor coil in the system

```
1 // To find the inductance and KVA rating of the arc
  suppressor coil in the system
2 clear
3 clc;
4 C1=2*%pi*(10^-9)/(36*%pi*log((4*4*8)^(1/3)
  /(10*(10^-3))));
5 C=C1*192*(10^9); // capacitance per phase (micro
  farad)
6 L=(10)^6/(3*314*314*C);
7 V=132; // voltage (kV)
8 MVA=V*V/(3*314*L);
9 mprintf("inductance ,L=%0.2 f H\n",L);
10 mprintf("MVA rating of suppressor coil =%0.3 f MVA
  per coil",MVA);
```

---

**Scilab code Exa 11.2** Determine the reactance to neutralize the capacitance of i 100 percent of the length of line ii 90 percent of the length of line iii 80 percent of the length of line

```
1 // Determine the reactance to neutralize the
   capacitance of (i)100% of the length of line (ii)
   90% of the length of line (iii)80% of the length
   of line
2 clear
3 clc;
4 wL=1/(3*314*(10)^-6);
5 fprintf("(i)inductive reactance for 100 percent of
   the length of line=%.1f ohms\n",wL);
6 wL=10^6/(3*314*.9);
7 fprintf("(ii)inductive reactance for 90percent of
   the length of line=%.1f ohms\n",wL);
8 wL=1/(3*314*(10)^-6)/.8;
9 fprintf("(iii)inductive reactance for 80 percent of
   the length of line=%.1f ohms\n",wL);
```

---

## Chapter 12

# TRANSIENTS IN POWER SYSTEMS

**Scilab code Exa 12.1** To determine the i the natural impedance of line ii line current iii rate of energy absorption rate of reflection and state form of reflection iv terminating resistance v amount of reflected and transmitted power

```
1 // To determine the (i)the natural impedance of line
   (ii)line current (iii)rate of energy absorption
   , rate of reflection and state form of reflection
   (iv) terminating resistance (v)amount of
   reflected and transmitted power
2 clear
3 clc;
4 L=2*(10^-7)*log(100/.75); //inductance per unit
   length
5 C=2*pi*(10^-9)/(36*pi*log(100/.75)); //Capacitance
   per phase per unit length (F/m)
6 Z1=sqrt(L/C);
7 E=11000;
8 mprintf("(i)the natural impedance of line=%0f ohms\
   n",Z1);
9 I1=E/(sqrt(3)*Z1); //line current(amps)
```

```

10 mprintf("(ii) line current =%.1f amps\n", I1);
11 R=1000;
12 Z2=R;
13 E1=2*Z2*E/((Z1+Z2)*sqrt(3));
14 Pr=3*E1*E1/(R*1000); //Rate of power consumption
15 Vr=(Z2-Z1)*E/(sqrt(3)*(Z2+Z1)*1000); //Reflected
    voltage
16 Er=3*Vr*Vr*1000/Z1 //rate of reflected voltage
17 mprintf("(iii) rate of energy absorption =%.1f kW\n",
    Pr);
18 mprintf("rate of reflected energy =%.1f kW\n", Er);
19 mprintf("(iv) Terminating resistance should be equal
    to surge impedance of line =%.0f ohms\n", Z1);
20 L=.5*(10^-8);
21 C=10^-12;
22 Z=sqrt(L/C); // surge impedance
23 VR=2*Z*11/((Z1+Z)*sqrt(3));
24 Vr1=(Z-Z1)*11/((Z1+Z)*sqrt(3));
25 PR1=3*VR*VR*1000/(Z);
26 d=abs(Vr1);
27 Pr1=3*d*d*1000/Z1;
28 mprintf("(v) Refracted power =%.1f kW\n", PR1);
29 mprintf("Reflected power =%.1f kW\n", Pr1);
30 ///Answer don't match exactly due to difference in
    rounding off of digits i between calculations

```

---

**Scilab code Exa 12.2** Find the voltage rise at the junction due to surge

```

1 //Find the voltage rise at the junction due to surge
2 clear
3 clc;
4 Xlc=.3*(10^-3); // inductance of cable(H)
5 Xcc=.4*(10^-6); // capacitance of cable (F)
6 Xlo=1.5*(10^-3); //inductance of overhead line(H)
7 Xco=.012*(10^-6); // capacitance of overhead line (F)

```

```

8 Znc=sqrt((Xlc/Xcc));
9 Zn1=sqrt((Xlo/Xco));
10 mprintf("Natural impedance of cable=%0.2f ohms \n",
    Znc);
11 mprintf("Natural impedance of overhead line=%0.1f
    ohms \n",Zn1);
12 E=2*Zn1*15/(353+27);
13 mprintf("voltage rise at the junction due to surge =
    %0.2f kV \n",E);

```

---

**Scilab code Exa 12.3** To find the surge voltages and currents transmitted into branch line

```

1 // To find the surge voltages and currents
    transmitted into branch line
2 clear
3 clc;
4 Z1=600;
5 Z2=800;
6 Z3=200;
7 E=100;
8 E1=2*E/(Z1*((1/Z1)+(1/Z2)+(1/Z3)));
9 Iz2=E1*1000/Z2;
10 Iz3=E1*1000/Z3;
11 mprintf("Transmitted voltage =%0.2f kV \n",E1);
12 mprintf("The transmitted current in line Z2=%0.2f
    amps \n",Iz2);
13 mprintf("The transmitted current in line Z3=%0.1f
    amps \n",Iz3);
14 ////Answer don't match exactly due to difference in
    rounding off of digits i between calculations

```

---

**Scilab code Exa 12.4** Determine the maximum value of transmitted wave



```

1 //Determine the maximum value of transmitted wave
2 clear
3 clc;
4 Z=350;//surge impedencr (ohms)
5 C=3000*(10^-12);// earth capacitance(F)
6 t=2*(10^-6);
7 E=500;
8 E1=2*E*(1-exp((-1*t/(Z*C))));
9 mprintf("the maximum value of transmitted voltage=%
    .0 f kV \n",E1);

```

---

**Scilab code Exa 12.5** Determine the maximum value of transmitted surge

```

1 //Determine the maximum value of transmitted surge
2 clear
3 clc;
4 Z=350;//surge impedencr (ohms)
5 L=800*(10^-6);
6 t=2*(10^-6);
7 E=500;
8 E1=E*(1-exp((-1*t*2*Z/L)));
9 mprintf("The maximum value of transmitted voltage=%
    .1 f kV \n",E1);

```

---

**Scilab code Exa 12.6** Determine i the value of the Voltage wave when it has travelled through a distance 50 Km ii Power loss and Heat loss

```

1 // Determine (i)the value of the Voltage wave when
    it has travelled through a distance 50 Km. (ii)
    Power loss and Heat loss.
2
3 clear
4 clc;

```

```

5 eo=50;
6 x=50;
7 R=6;
8 Z=400;
9 G=0;
10 v=3*(10^5);
11 e=2.68;
12 e1=(eo*(e^((-1/2)*R*x/Z)));
13 // answess does not match due to the difference in
    rounding off of digits.
14 fprintf("(i)the value of the Voltage wave when it
    has travelled through a distance 50 Km=%0.1f kV \n
    ",e1);
15 P1=e1*e1*1000/400;
16 io=eo*1000/Z;
17 t=x/v;
18 H=-(50*125*400*((e^-.75)-1))/(6*3*10^5)
19 fprintf("(ii)Power loss=%0.3fkW \n heat loss=%0.3f kJ
    ",P1,H);

```

---

## Chapter 13

# SYMMETRICAL COMPONENTS AND FAULT CALCULATIONS

Scilab code Exa 13.1 Determine the symmetrical components of voltages

```
1 // Determine the symmetrical components of voltages.
2 clear
3 clc;
4 Va=100*(cosd(0) + %i*sind(0));
5 Vb=33*(cosd(-100) + %i*sind(-100));
6 Vc=38*(cosd(176.5) + %i*sind(176.5));
7 L=1*(cosd(120) + %i*sind(120));
8 Va1=((Va + L*Vb + (L^2)*Vc))/3;
9 Va2=((Va + L*Vc + (L^2)*Vb))/3;
10 Vco=((Va + Vb + Vc))/3;
11 disp(Va1," Va1=");
12 disp(Va2," Va2=");
13 disp(Vco," Vco=");
```

---

**Scilab code Exa 13.2** Find the symmetrical component of currents

```
1 // Find the symmetrical component of currents
2 clear
3 clc;
4 Ia=500+ %i*150; // Line current in phase a
5 Ib=100- %i*600; // Line current in phase b
6 Ic=-300+ %i*600; // Line current in phase c
7 L=(cosd(120)+ %i*sind(120));
8 Iao=(Ia+Ib+Ic)/3;
9 Ia1=(Ia+Ib*L+(L^2)*Ic)/3;
10 Ia2=(Ia + (L^2)*Ib +(L*Ic))/3;
11 disp(Iao," Iao (amps)=");
12 disp(Ia1," Ia1 (amps)=");
13 disp(Ia2," Ia2 (amps)="); // Answer in the book is not
    correct.wrong calculation in the book
```

---

**Scilab code Exa 13.3** Determine the fault current and line to line voltages

```
1 // Determine the fault current and line to line
    voltages
2 clear
3 clc;
4 Ea=1;
5 Z1=.25*%i;
6 Z2=.35*%i;
7 Zo=.1*%i;
8 Ia1=Ea/(Z1+Z2+Zo);
9 L=-.5+%i*.866;
10 Ia2=Ia1;
11 Iao=Ia2;
12 Ia=Ia1+Ia2+Iao;
13 Ib=25*1000/((sqrt(3)*13.2));
14 If=Ib*abs(Ia);
15 Va1=Ea-(Ia1*Z1);
```

```

16 Va2=-Ia2*Z2;
17 Va0=-Iao*Zo;
18 Va=Va1+Va2+Va0;
19 Vb1=(L^2)*Va1;
20 Vb2=L*Va2;
21 Vbo=Va0;
22 Vco=Va0;
23 Vc1=L*Va1;
24 Vc2=(L^2)*Va2;
25 Vb=Vb1 + Vb2+Vbo;
26 Vc=Vco+Vc1+Vc2;
27 Vab=Va-Vb;
28 Vac=Va-Vc;
29 Vbc=Vb-Vc;
30 vab=(13.2*abs(Vab))/sqrt(3);
31 vac=(13.2*abs(Vac))/sqrt(3);
32 vbc=(13.2*abs(Vbc))/sqrt(3);
33 disp(If,"fault current (amps)=");//Answer don't
    match due to difference in rounding off of digits
34 disp(Vab,"Vab(kV)=");//Answer don't match due to
    difference in rounding off of digits
35 disp(Vac,"Vac(kV)=");//Answer don't match due to
    difference in rounding off of digits
36 disp(Vbc,"Vbc(kV)=");//Answer don't match due to
    difference in rounding off of digits

```

---

**Scilab code Exa 13.4** determine the fault current and line to line voltages at the fault

```

1 //Determine the fault current and line to line
    voltage at the fault .
2 clear
3 clc;
4 Ea=1;
5 L=(cosd(120)+ %i*sind(120));

```

```

6 Z1=%i*.25;
7 Z2=%i*.35;
8 Ia1=Ea/(Z1+Z2);
9 Ia2=-Ia1;
10 Iao=0;
11 Ib1=(L^2)*Ia1;
12 Ib2=L*Ia2;
13 Ibo=0;
14 Ib=Ib1+Ib2 +Ibo;
15 Iba=1093;
16 If=Iba*abs(Ib);
17 Va1=Ea-(Ia1*Z1);
18 Va2=-Ia2*Z2;
19 Vao=0;
20 Va=Va1+Va2+Vao;
21 Vb=(L^2)*Va1 + L*Va2;
22 Vc=Vb;
23 Vab=Va-Vb;
24 Vac=Va-Vc;
25 Vbc=Vb-Vc;
26 mprintf("Fault current =%.2f amps\n",If); //Answer
    don't match due to difference in rounding off of
    digits
27 vab=(abs(Vab)*13.2)/sqrt(3);
28 vbc=(abs(Vbc)*13.2)/sqrt(3);
29 vac=(abs(Vac)*13.2)/sqrt(3);
30 mprintf("Vab=%.2f kV\n",vab);
31 mprintf("Vac=%.2f kV\n",vac);
32 mprintf("Vbc=%.2f kV\n",vbc);

```

---

**Scilab code Exa 13.5** determine the fault current and line to line voltages at the fault

```

1 // determine the fault current and line to line
    voltages at the fault

```

```

2 clear
3 clc;
4 Ea=1+ 0*%i;
5 Zo=%i*.1;
6 Z1=%i*.25;
7 Z2=%i*.35;
8 Ia1=Ea/(Z1+(Zo*Z2/(Zo+Z2)));
9 Va1=Ea-Ia1*Z1;
10 Va2=Va1;
11 Vao=Va2;
12 Ia2=-Va2/Z2;
13 Iao=-Vao/Zo;
14 I=Ia2+Iao;
15 If=3*Iao; // fault current
16 Ib=1093; // base current
17 If1=abs(If*Ib);
18 disp(If1," Fault current (amps) ="); //Answer don't
    match due to difference in rounding off of digits
19 Va=3*Va1
20 Vb=0;
21 Vc=0;
22 Vab=abs(Va)*13.2/sqrt(3);
23 Vac=abs(Va)*13.2/sqrt(3);
24 Vbc=abs(Vb)*13.2/sqrt(3);
25 mprintf(" Vab=%0.3 f kV\n",Vab);
26 mprintf(" Vac=%0.3 f kV\n",Vac);
27 mprintf(" Vbc=%0.3 f kV\n",Vbc);

```

---

**Scilab code Exa 13.6** Determine the fault current when i LG ii LL iii LLG fault takes place at P

```

1 //Determine the fault current when (i)L-G (ii)L-L (
    iii)L-L-G fault takes place at P.
2 clear
3 clc;

```

```

4 Vb1=13.8*115/13.2; // base voltage on the line side
   of transformer(kV)
5 Vbm=120*13.2/115; // base voltage on the motor side
   of transformer(kV)
6 Xt=10*((13.2/13.8)^2)*30/35; // percent reactance of
   transformer
7 Xm=20*((12.5/13.8)^2)*30/20; // percent reactance of
   motor
8 Xl=80*30*100/(120*120); //percent reactance of line
9 Xn=2*3*30*100/(13.8*13.8); // neutral reactance
10 Xz=200*30*100/(120*120);
11 Zn=%i*.146; // negative sequence impedance
12 Zo=.06767; // zero sequence impedance
13 Z=%i*.3596; //total impedance
14 Ia1=1/Z;
15 Ia2=Ia1;
16 Iao=Ia2;
17 If1=3*Ia1;
18 Ib=30*1000/(sqrt(3)*13.8);
19 Ib1=30*1000/(sqrt(3)*120);
20 Ifc=Ib1*abs(If1);
21 Z1=%i*.146;
22 Z2=Z1;
23 IA1=1/(Z1+Z2)
24 IA2=-IA1
25 L=(cosd(120)+ %i*sind(120));
26 IAO=0;
27 IB=(L^2)*IA1 + L*IA2;
28 IC=-IB;
29 IF=abs(IB)*Ib1;
30 Zo=%i*.06767;
31 ia1=1/(Z1+(Zo*Z2/(Zo+Z2)));
32 ia2=ia1*Zo/(Z2+Zo);
33 iao=%i*3.553;
34 If2=3*iao;
35 IF2=abs(If2*Ib1);
36 mprintf(" Fault Current (i)L-G fault , If=%0.0 f amps\n
   ",Ifc);

```



```

37 mprintf("(ii)L-L fault ,If=%0.1f amps\n",IF);
38 mprintf("(iii)L-L-G, If =%0.0f amps\n",IF2);

```

---

**Scilab code Exa 13.8** Determine the percent increase of busbar voltage

```

1 //Determine the percent increase of busbar voltage
2 clear
3 clc;
4 vx=3;// percent reactance of the series element
5 sinr=.6;
6 V=vx*sinr;
7 mprintf("Percent drop of volts=%0.1f percent\n",V);

```

---

**Scilab code Exa 13.9** Determine the short circuit capacity of the breaker

```

1 //Determine the short circuit capacity of the
  breaker
2 clear
3 clc;
4 Sb=8;// Base MVA
5 Zeq=(%i*.15)*(%i*.315)/(%i*.465);
6 Scc=abs(Sb/Zeq);
7 mprintf("short circuit capacity=%0.2f MVA\n",Scc);

```

---

**Scilab code Exa 13.10** To determine the short circuit capacity of each station

```

1 // To determine the short circuit capacity of each
  station
2 clear

```

```

3  clc;
4  X=1200*100/800; // percent reactance of other
    generating station
5  Xc=.5*1200/(11*11);
6  Sc=1200*100/86.59; // short circuit MVA of the bus
7  Xf=119.84; // equivalent fault impedance between F
    and neutral bus
8  MVA=1200*100/Xf;
9  mprintf("short circuit capacity of each station=%0.0f
    MVA\n",MVA);

```

---

**Scilab code Exa 13.11** Determine the Fault MVA

```

1  // Determine the Fault MVA
2  clear
3  clc;
4  Sb=100; // base power (MVA)
5  SC=Sb/.14;
6  mprintf("S.C. MVA =%.2 f MVA\n ",SC);

```

---

**Scilab code Exa 13.12** To Determine the subtransient current in the alternator motor and the fault

```

1  // To Determine the subtransient current in the
    alternator , motor and the fault
2  clear
3  clc;
4  Ib=50*1000/(sqrt(3)*13.2); // base current (amps.)
5  Vf=12.5/13.5; // the Prefault Voltage (p.u)
6  Xf=(%i*.3)*(%i*.2)/(%i*.5); // Fault impedance(p.u)
7  If=.9469/(Xf); //Fault current (p.u)
8  Ifl=30*1000/((sqrt(3)*12.5*.8)); //full load current
    (amps)

```

```

9 I1=1732*(cosd(36.8)+%i*sind(36.8))/2186; //load
   current(p.u)
10 Ifm=3*(If)/5; // fault current supplied by motor (p.u
   )
11 Ifg=2*(If)/5; // fault current supplied by generator
   (p.u)
12 Ig=abs(Ifg +I1); //Net current supplied by generator
   during fault(p.u)
13 Im=abs(Ifm-I1); //Net current supplied by motor
   during fault(p.u)
14 Igf=Ig*2186;
15 Imf=Im*2186;
16 Ifc=2186*If;
17 mprintf(" Fault current from the generator =%.3f amps
   \n", Igf);
18 mprintf(" Fault current from the motor =%.3f amps\n",
   Imf);
19 disp(Ifc, " Fault current (amps)=");

```

---

**Scilab code Exa 13.13** To Determine the reactance of the reactor to prevent the brakers being overloaded

```

1 //To Determine the reactance of the reactor to
   prevent the brakers being overloaded
2 clear
3 clc;
4 Sb=75; // Base MVA
5 Xpu=.15*Sb/15; // p.u reactance of the generator
6 Xt=-%i*.08; //p.u reactanceof the transformer
7 X=9.75/112;
8 Xa=X*33*33/75;
9 mprintf("the reactance of the reactor =%.3f ohms\n",
   Xa);

```

---

**Scilab code Exa 13.14** Determine the subtransient currents in all phases of machine1 the fault current and the voltages of machine 1 and voltage at the fault point

```

1 // Determine the subtransient currents in all phases
  of machine-1 , the fault current and the
  voltages of machine 1 and voltage at the fault
  point.
2 clear
3 clc;
4 Z1eq= %i*(((8+5)*(8+5+12))/(100*(13+25)));
5 Z2eq=Z1eq;
6 Zoeq=%i*(5*45)*(10^-2)/(5+45);
7 Ea=1;
8 Ia1=Ea/(Z1eq+ ((Zoeq*Z2eq)/(Zoeq+Z2eq)));
9 Ia2=(-Ia1*Zoeq)/(Zoeq+Z2eq);
10 Iao=(-Ia1*Z2eq)/(Zoeq+Z2eq);
11 Va1=Ea-(Ia1*Z1eq);
12 Va2=-Ia2*Z2eq;
13 Vao=Va2;
14 Ia=0;
15 Ib=(-.5 - %i*.866)*Ia1 + ((-.5 + %i*.866)*Ia2) + Iao
    ;
16 Ic=(-.5 + %i*.866)*Ia1 + (-.5 - %i*.866)*Ia2 + Iao;
17 ia1=Ia1*25/38;
18 IA1=%i*ia1;
19 ia2=Ia2*25/38;
20 IA2=-%i*ia2;
21 IA=IA1 + IA2;
22 IB=IA1*(-.5 - %i*.866) + IA2*(-.5 + %i*.866);
23 IC=IA1*(-.5 + %i*.866) + IA2*(-.5 - %i*.866);
24 Va=Va1+Va2+Vao;
25 Vb=0;
26 Vc=0;

```

```

27 Vab=.2564-Vb;
28 Vbc=Vb-Vc;
29 Vca=Vc-.2564;
30 VA1=Ea-IA1*(%i*.05);
31 VA2=-IA2*(%i*.05);
32 VA=VA1+VA2;
33 VB=(((-.5 - %i*.866)*VA1) +((- .5 + %i*.866)*VA2));
34 VC=VA1*(-.5 + %i*.866) + VA2*(-.5 - %i*.866);
35 VAB=VA-VB;
36 VBC=VB-VC;
37 VCA=VC-VA;
38 //Answers don't match due to difference in rounding
    off of digits
39 disp(Ia," fault currents ,Ia=");
40 disp(Ib," Ib=");
41 disp(Ic," Ic="); //Calculation in book is wrong.
42 disp(IA," IA=");
43 disp(IB," IB");
44 disp(IC," IC");
45 disp(" Voltages at fault point");
46 disp(Vab," Vab(p.u)=");
47 disp(Vbc," Vbc(p.u)=");
48 disp(Vca," Vca(p.u)=");
49 disp(VAB," VAB=");
50 disp(VBC," VBC=");
51 disp(VCA," VCA=");

```

---

**Scilab code Exa 13.15** To determine the i pre fault current in line a ii the subtransient current in pu iii the subtransient current in each phase of generator in pu

```

1 // To determine the (i) pre- fault current in line a
    (ii) the subtransient current in p.u (iii) the
    subtransient current in each phase of generator
    in p.u

```

```

2 clear
3 clc;
4 Ia1=-.8 -%i*2.6 + .8 -%i*.4;
5 Ia2=-%i*3;
6 Iao=-%i*3;
7 A=-.8 -%i*2.6 + .8 +%i*2;
8 a=.8;
9 b=.6;
10 Ipf=a + %i*b;
11 Isfc=3*Ia1;
12 iA1=.8- %i*.4;
13 iA2=-%i*1;
14 iAo=0;
15 IA1=%i*iA1;
16 IA2=-%i*iA2;
17 IA=IA1 + IA2;
18 L=cosd(120)+ %i*sind(120);
19 IB=(L^2)*IA1 + IA2*L;
20 IC=(L^2)*IA2 + IA1*L;
21 disp(Ipf,"(i) pre-fault current in line a=");
22 disp(Isfc,"(ii) the subtransient fault current in p.
    u=");
23 disp(IA,"IA=");
24 disp(IB,"IB=");
25 disp(IC,"IC=");

```

---

**Scilab code Exa 13.16** Determine the short circuit MVA of the transformer

```

1 // Determine the short circuit MVA of the
    transformer
2 clear
3 clc;
4 S.C.MVA=.5/.05;
5 mprintf("S.C.MVA=%0 f MVA",S.C.MVA);

```

---

**Scilab code Exa 13.17** To determine the line voltages and currents in per unit on delta side of the transformer

```
1 //To determine the line voltages and currents in per
   unit on delta side of the transformer
2 clear
3 clc;
4 vab=2000;
5 vbc=2800;
6 vca=2500;
7 vb=2500; // base voltage (V)
8 Vab=vab/vb; // per unit voltages
9 Vbc=vbc/vb;
10 Vca=vca/vb;
11 a=acosd(((1.12^2)-((.8^2)+1))/(2*.8));
12 b=acosd(((.8^2)-((1.12^2)+1))/(2*1.12));
13 Vlab=Vab*(cosd(76.06)+%i*sind(76.06)); // line
   voltage
14 Vlca=Vca*(cosd(180)+%i*sind(180)); // line voltage
15 Vlbc=Vbc*(cosd(-43.9)+%i*sind(-43.9)); // line
   voltage
16 L=1*(cosd(120) + %i*sind(120));
17 Vab1=(Vlab +(L*Vlbc) + ((L^2)*Vlca))/3; //
   symmetrical component of line voltage
18 Vab2=(Vlab +(L*Vlca) + ((L^2)*Vlbc))/3; //
   symmetrical component of line voltage
19 Vabo=0; // symmetrical component of line voltage
20 Van1=Vab1*(cosd(-30)+ %i*sind(-30));
21 Van2=Vab2*(cosd(30)+ %i*sind(30));
22 Ia1=Van1/(1*(cosd(0) + %i*sind(0)));
23 Ia2=Van2/(1*(cosd(0) + %i*sind(0)));
24 VA1=-%i*Van1;
25 VA2=%i*Van2;
26 VA=VA1+ VA2;
```

```

27 VB1=(L^2)*VA1;
28 VB2=(L)*VA2;
29 VB=VB1 + VB2;
30 VC2=(L^2)*VA2;
31 VC1=(L)*VA1;
32 VC=VC1 + VC2;
33 VAB=VA-VB;
34 VBC=VB-VC;
35 VCA=VC-VA;
36 IA=VA;
37 IB=VB;
38 IC=VC;
39 phase_IA=atand(imag(IA)/real(IA));
40 phase_IB=atand(imag(IB)/real(IB));
41 phase_IC=atand(imag(IC)/real(IC));
42 disp(VAB,"VAB(p.u)=");
43 disp(VBC,"VBC(p.u)=");
44 disp(VCA,"VCA(p.u)=");
45 mprintf("IA(p.u)=%.2f at an agle of %.1f\n",abs(IA),
         phase_IA);
46 mprintf("IB(p.u)=%.2f at an agle of %.1f\n",abs(IB),
         phase_IB);
47 mprintf("IC(p.u)=%.2f at an agle of %.1f",abs(IC),
         phase_IC);

```

---



# Chapter 14

## PROTECTIVE RELAYS

**Scilab code Exa 14.1** To determine the time of operation of relay

```
1 // To determine the time of operation of relay .
2 clear
3 clc;
4 If=4000; // fault current
5 I=5*1.25; // operating current of relay
6 CT=400/5; // CT ratio
7 PSM=If/(I*CT); // plug setting multiplier
8 mprintf("PSM=%0.3 f\n",PSM);
9 mprintf("operating time for PSM=8 is 3.2 sec.\n");
10 mprintf("actual operating time = 1.92 sec.");
```

---

**Scilab code Exa 14.2** To determine the phase shifting network to be used

```
1 // To determine the phase shifting network to be
   used.
2 clear
3 clc;
4 Z=1000*(cosd(60) + %i*sind(60)); //impedence
```

```

5 X=tand(50)*1000*cosd(60);
6 Xl=1000*sind(60);
7 Xc=Xl-X;
8 C=1000000/(314*Xc);
9 //Answers don't match due to difference in rounding
  off of digits
10 disp(X,"X=");
11 disp(Xc,"Xc=");
12 disp(C,"C(micro farads)=");

```

---

**Scilab code Exa 14.3** To provide time current grading

```

1 //To provide time current grading .
2 clear
3 clc;
4 Isec1=4000/40;// secondary current(amps)
5 PSM=100/5;// PSM if 100% setting is used
6 Isec2=4000/40;
7 PSM2=100/6.25;//PSM if setting used is 125%
8 TMSb=.72/2.5;
9 PSM1=5000/(6.25*40);
10 to=2.2;
11 tb=to*TMSb;
12 PSMa=5000/(6.25*80);
13 TMS=1.138/3;
14 PSMa1=6000/(6.25*80);
15 ta=(2.6*.379);
16 mprintf(" Actual operating time of realy at b=%0.3 f
  sec. \n",tb);
17 mprintf(" Actual operating time of realy at a=%0.3 f
  sec. \n",ta);

```

---

**Scilab code Exa 14.4** To determine the proportion of the winding which remains unprotected against earth fault

```
1 // To determine the proportion of the winding which
   remains unprotected against earth fault.
2 clear
3 clc;
4 Vph=6600/(sqrt(3));
5 Ifull=5000/(sqrt(3)*6.6);
6 Ib=Ifull*.25;
7 x=Ib*800/Vph;
8 mprintf("percent of the winding remains unprotected=
   %.2f \n",x);
```

---

**Scilab code Exa 14.5** To determine i percent winding which remains unprotected ii min value of earthing resistance required to protect 80 percent of winding

```
1 // To determine (i) % winding which remains
   unprotected (ii)min. value of earthing resistance
   required to protect 80% of winding
2 clear
3 clc;
4 Iph=10000/sqrt(3); // phase voltage of alternator(V)
5 x=1.8*100*10*1000/(5*Iph);
6 mprintf("(i) percent winding which remains
   unprotected=%.2f \n",x);
7 Ip=Iph*.2;
8 R=1.8*1000/(5*Ip);
9 mprintf("(ii)minimum value of earthing resistance
   required to protect 80 percent of winding =%.4f
   ohms \n",R)
```

---

**Scilab code Exa 14.6** To determine whether relay will operate or not

```
1 //To determine whether relay will operate or not.
2 clear
3 clc;
4 Ic=360-320;// the difference current (amp)
5 Io=40*5/400;
6 Avg=(360+320)/2;// average sum of two currents
7 Iavg=340*5/400;
8 Ioc=.1*Iavg + .2;
9 mprintf("operating current=%0.3f amp. \n",Ioc);
10 mprintf("since current through operating coil is %
    .3f amp. \n ",Io);
11 mprintf("therefore Relay will not operate ");
```

---

**Scilab code Exa 14.7** To determine the ratio of CT on HV side

```
1 // To determine the ratio of CT on HV side
2 clear
3 clc;
4 I1=400*6.6/33;// line current on star side of PT(
    amps)
5 Ic=5/sqrt(3);// current in CT secondary
6 mprintf(" the CT ratio on HT will be %d : %0.3f",I1,
    Ic);
```

---

**Scilab code Exa 14.8** To determine the number of turns each current transformer should have

```
1 // To determine the number of turns each current
    transformer should have .
2 clear
3 clc;
```

```

4 I1=10000/((sqrt(3))*132);
5 ILV=10000/((sqrt(3))*6.6);
6 a=5/sqrt(3);
7 mprintf("ratio of CT on LV side is %.3f : %.3f\n",
          ILV,a);
8 mprintf("ratio of CT on HT side is %.3f : %d",I1,5);

```

---

**Scilab code Exa 14.9** To determine the R1 R2 and C also The potential across relays

```

1 //To determine the R1, R2 and C. also The potential
  across relays
2 clear
3 clc;
4 Vs=110;
5 I=1;
6 R2=Vs/((3-%i*sqrt(3))*I);
7 c=abs(R2);
8 mprintf("R2=%0.2f ohms\n",c);
9 R1=2*c;
10 d=abs(R1);
11 C=(10^6)/(.866*d*314);
12 mprintf("R1=%0.2f ohms\n",R1);
13 mprintf("C=%0.1f micro farads\n",C);
14 Vt=d*(-.5 - %i*.866) + (c - %i*55 );
15 disp(Vt," Voltage across the terminals of the relay
      will be (V)=");

```

---

**Scilab code Exa 14.10** To determine the kneepoint voltage and cross section of core

```

1 // To determine the kneepoint voltage and cross
  section of core

```

```

2 clear
3 clc;
4 Ic=5*.25; // operating current(amp)
5 Vsec=5/1.25; // secondary voltage(V)
6 Bm=1.4;
7 f=50;
8 N=50;
9 V=15*Vsec;
10 A=60/(4.44*Bm*f*N);
11 mprintf(" the knee point must be slightly higher
    than =%.3f V\n",V);
12 mprintf(" area of cross section=%.6f m_2\n",A);

```

---

**Scilab code Exa 14.11** To determine the VA output of CT

```

1 // To determine the VA output of CT .
2 clear
3 clc;
4 o.p=5*5*(.1+.1) +5;
5 mprintf(" VA output of CT =%.0f VA\n ",o.p);

```

---

# Chapter 15

## CIRCUIT BREAKERS

**Scilab code Exa 15.1** To determine the voltage appearing across the pole of CB also determine the value of resistance to be used across contacts

```
1 // To determine the voltage appearing across the
   pole of C.B. also determine the value of
   resistance to be used across contacts
2 clear
3 clc;
4 i=5;
5 L=5*(10^6);
6 C=.01;
7 e=i*sqrt(L/C);
8 mprintf("the voltage appearing across the pole of C.
   B.=%0.0f V\n",e);
9 R=.5*sqrt(L/C);
10 mprintf("the value of resistance to be used across
   contacts , R=%0.0f ohms\n",R);
```

---

**Scilab code Exa 15.2** To determine the rate of rise of restriking voltage

```

1 // To determine the rate of rise of restriking
   voltage
2 clear
3 clc;
4 Vn1=132*sqrt(2)/sqrt(3); //peak value of peak to
   neutral voltage(kV)
5 Vr1=Vn1*.95; //recovery voltage (kV)
6 Vr=102.4*.916; // active recovery voltage(kV)
7 Vrmax=2*Vr;
8 fn=16*(10^3);
9 t=1/(2*fn);
10 RRRV=Vrmax*(10^-6)/t;
11 mprintf("rate of rise of restriking voltage , RRRV=%
   .0f kV/micro-sec" ,RRRV);

```

---

**Scilab code Exa 15.3** To Determine the average rate of rise of restriking voltage

```

1 // To Determine the average rate of rise of
   restriking voltage
2 clear
3 clc;
4 Vm=132*sqrt(2)/sqrt(3);
5 K1=.9;
6 K2=1.5
7 K=K1*K2;
8 sinq=.92;
9 Vr=K*Vm*sinq;
10 fn=16*(10^3);
11 RRRV=2*Vr*(10^-6)*fn*2;
12 mprintf("average rate of rise of restriking voltage ,
   RRRV=%0.3f kV/micro-sec\n" ,RRRV);

```

---



**Scilab code Exa 15.4** To determine the rated normal current breaking current making current and short time rating current

```

1 // To determine the rated normal current , breaking
   current , making current and short time rating (
   current)
2 clear
3 clc;
4 In=1500;
5 mprintf("rated normal current=%0.0 f amps\n",In);
6 Ib=2000/(sqrt(3)*33);
7 mprintf("breaking current=%0.2 f KA\n",Ib);
8 Im=2.55*Ib;
9 mprintf("making current =%0.2 f kA\n",Im);
10 Is=Ib;
11 mprintf("short time rating for 3 sec=%0.2 f kA\n",Is)
   ;

```

---

**Scilab code Exa 15.5** TO Determine i sustained short circuit current in the breaker ii initial symmetrical rms current in the breaker iii maximum possible dc component of the short circuit current in the breaker iv momentary current rating of the breaker v the current

```

1 //TO Determine (i)sustained short circuit current in
   the breaker (ii)initial symmetrical r.m.s
   current in the breaker (iii)maximum possible d.c
   component of the short circuit current in the
   breaker (iv)momentary current rating of the
   breaker (v)the current to be interrupted by the
   breaker (vi)the interrupting kVA.
2 clear
3 clc;
4 MVA=10;
5 Is=MVA*1000/(sqrt(3)*13.8);
6 mprintf("(i)sustained short circuit current in the

```

```

    breaker =%.0f amps\n",Is);
7 MVA1=100;
8 Isc=MVA1*1000/(sqrt(3)*13.8);
9 mprintf("(ii)initial symmetrical r.m.s current in
    the breaker r.m.s=%.0f amps\n",Isc);
10 Im=sqrt(2)*Isc;
11 mprintf("(iii)maximum possible d.c component of the
    short circuit current in the breaker =%.0f amps\n
    ",Im);
12 Im2=1.6*Isc;
13 mprintf("(iv)momentary current rating of the breaker
    =%.0f amps\n",Im2);
14 Ib=1.2*Isc;
15 mprintf("(v)the current to be interrupted by the
    breaker =%.0f amps\n",Ib);
16 KVA=sqrt(3)*13.8*5016;
17 mprintf("(vi)the interrupting =%.0f KVA\n",KVA);
18 //Answers don't match due to difference in rounding
    off of digits

```

---

# Chapter 17

## POWER SYSTEM SYNCHRONOUS STABILITY

**Scilab code Exa 17.1** To determine the acceleration Also determine the change in torque angle and rpm at the end of 15 cycles

```
1 // To determine the acceleration . Also determine
   the change in torque angle and r.p.mat the end of
   15 cycles
2 clear
3 clc;
4 H=9;
5 G=20; // machine Rating (MVA)
6 KE=H*G;
7 mprintf("(a)K.E stored in the rotor =%.0f MJ\n",KE);
8 Pi=25000*.735;
9 PG=15000;
10 Pa=(Pi-PG)/(1000);
11 f=50;
12 M=G*H/(%pi*f);
13 a=Pa/M;
14 mprintf("(b) The accelerating power =%.3f MW\n",Pa);
15 mprintf("Acceleration =%.3f rad/sec_2\n",a);
16 t=15/50;
```

```

17 del=sqrt(5.89)*t/2;
18 Del=del^2;
19 k=2.425*sqrt(Del)*60/4*%pi;
20 speed=1504.2;
21 mprintf("(c) Rotor speed at the end of 15 cycles =%.1
    f r.p.m", speed);

```

---

**Scilab code Exa 17.2** To determine the frequency of natural oscillations if the generator is loaded to i 60 Percent and ii 75 percent of its maximum power transfer capacity

```

1 // To determine the frequency of natural
    oscillations if the generator is loaded to (i)60%
    and (ii)75% of its maximum power transfer
    capacity
2 clear
3 clc;
4 V1=1.1;
5 V2=1;
6 X=.5;
7 cosdo=.8;
8 G=1;
9 H=3;
10 f=50;
11 M=G*H/(%pi*f);
12 dPe=V1*V2*cosdo/X;
13 fn((((dPe)/M)^.5)/6.28;
14 sind0=.75;
15 d0=asind(sind0);
16 dPe2=V1*V2*cosd(d0)/X;
17 fn2((((dPe2)/M)^.5)/6.28;
18 mprintf("(i) fn=%.2 f Hz\n", fn);
19 mprintf("(i) fn (Hz)=%.2 f Hz", fn2);

```

---

**Scilab code Exa 17.3** To calculate the maximum value of  $d$  during the swinging of the rotor around its new equilibrium position

```
1 //To calculate the maximum value of d during the
   swinging of the rotor around its new equilibrium
   position
2 clc
3 clear
4 a=.25; //sindo=.25
5 do=asind(a); //
6 b=.5 //sindc=.5
7 dc=asind(b);
8 c=cosd(do)+.5*do*%pi/180;
9 dm=dc;
10 e=1;
11 while(e>.0001)
12     dm=dm+.1;
13     e=abs(c-(((.5*dm*%pi)/180)+cosd(dm)));
14 end
15 printf("dm approximately found to be %d degree",dm);
```

---

**Scilab code Exa 17.4** To calculate the critical clearing angle for the condition described

```
1 // To calculate the critical clearing angle for the
   condition described.
2 clear
3 clc;
4 sindo=.5;
5 d0=asind(sindo)*%pi/180;
6 r1=.2;
7 r2=.75;
```

```

8  sindm=.5/.75;
9  d=asind(sindm);
10 cosdm=cosd(d);
11 dm=%pi*(180-(asind(sindm)))/180;
12 Dc=((.5*(dm-d0))-(r2*cosdm)-(r1*cosd(d0)))/(r2-r1);
13 dc=acosd(Dc);// critical angle
14 mprintf("The critical clearing angle is given by=%
    .2f degrees",dc);//Answers don't match due to
    difference in rounding off of digits

```

---

**Scilab code Exa 17.5** To calculate the critical clearing angle for the generator for a 3phase fault

```

1 // To calculate the critical clearing angle for the
    generator for a 3-phase fault
2 clear
3 clc;
4 ZA=.375;
5 ZB=.35;
6 ZC=.0545;
7 ZAB=((ZA*ZB)+(ZB*ZC)+(ZC*ZA))/ZC;//Reactance between
    the generator and infinite bus during the fault(
    p.u)
8 Zgbf=%i*.3+ %i*(.55/2) +%i*.15;//Reactance between
    the generator and infinite bus before the fault(p
    .u)
9 Zgb=%i*.3+ %i*(.55) +%i*.15;//Reactance between the
    generator and infinite bus after the fault is
    cleared (p.u)
10 Pmaxo=1.2*1/abs(Zgbf);// Maximum power output Before
    the fault (p.u)
11 Pmax1=1.2*1/abs(ZAB);// Maximum power output during
    the fault (p.u)
12 Pmax2=1.2*1/abs(Zgb);// Maximum power output after
    the fault (p.u)

```

```

13 r1=Pmax1/Pmaxo;
14 r2=Pmax2/Pmaxo;
15 Ps=1;
16 sindo=Ps/Pmaxo;
17 do=asind(sindo);
18 d0=asind(sindo)*%pi/180;
19 sindm=1/Pmax2;
20 cosdm=cosd(asind(sindm));
21 Dm=%pi*(180-(asind(sindm)))/180;
22 Dc=(((sindo*(Dm-d0))-(r2*cosdm))-(r1*cosd(do)))/(r2-
    r1);
23 dc=acosd(Dc); // critical angle
24 mprintf("The critical clearing angle is given by= %
    .1 f ",dc);

```

---

**Scilab code Exa 17.6** determine the critical clearing angle

```

1 // (A) determine the critical clearing angle
2 clear
3 clc;
4 Pm=%i*.12 + %i*.035 + ((%i*.25*%i*.3)/%i*.55);
5 Pm1=0;
6 Pm2=1.1*1/.405;
7 r1=0;
8 r2=2.716/3.775;
9 d0=(asind(1/3.775));
10 dM=(180-asind(1/2.716));
11 do=d0*%pi/180;
12 dm=dM*%pi/180;
13 dc=acosd(((dm-do)*sind(d0))-(r1*cosd(d0))+(r2*cosd(
    dM)))/(r2-r1));
14 mprintf("dc=%0.2 f",dc);

```

---

**Scilab code Exa 17.7** To determine the centre and radius for the pull out curve and also minimum output vars when the output powers are i) 0 ii) .25pu iii) .5pu

```

1 // To determine the centre and radius for the pull
  out curve and also minimum output vars when the
  output powers are (i)0 (ii).25p.u (iii) .5p.u
2 clear
3 clc;
4 Pc=0;
5 V=.98;
6 Qc=V^2*((1/.4)-(1/1.1))/2;
7 R=V^2*((1/.4)+(1/1.1))/2;
8 Q=-(.98^2*((1.1-.4)/.44)/2) + (.98^2)*1.5/(2*.44);
9 mprintf("(i)Q=%0.2f MVAr\n",abs(Q)*100);
10 P=.25;
11 Q2=-((1.637^2)-(.25^2))^0.5 + .7639;
12 mprintf("(ii)Q=%0.4f p.u\n",Q2);
13 Q3=-((1.637^2)-(.5^2))^0.5 + .7639;
14 mprintf("(iii)Q=%0.4f p.u",Q3);

```

---

**Scilab code Exa 17.8** Compute the pre-fault faulted and post fault reduced Y matrices

```

1 // Compute the pre-fault , faulted and post fault
  reduced Y matrices
2 clear
3 clc;
4 y=[-i*5 0 i*5 ; 0 -i*5 i*5;i*5 i*5 -i*10 ];
5 YAA=[-i*5 0;0 -i*5];
6 YAB=[i*5;i*5];
7 YBA=[i*5 i*5];
8 YBB=[i*10];
9 Y=YAA-YAB*(inv(YBB))*YBA;
10 Yfull=[-i*5 0 i*5;0 -i*7.5 i*2.5;i*5 i*2.5 -i

```



```

    *12.5];
11 disp(Yfull,"(i) faulted case , full matrix(admittance)
    =");
12 Y=[-i*3 i*1;i*1 -i*7];
13 disp(Y,"(ii) Pre-fault case , reduced admittance
    matrix=");
14 Y=[-i*5 0 i*5;0 -i*2.5 i*2.5;i*5 i*2.5 -i
    *7.5];
15 disp(Y,"(iii) Post-fault case , full matrix(admittance
    )=");
16 Y=[-i*1.667 i*1.667;i*1.667 -i*1.667];
17 disp(Y," reduced admittance matrix=");

```

---

**Scilab code Exa 17.9** Determine the reduced admittance matrices for pre-fault fault and post fault conditions and determine the power angle characteristics for three conditions

```

1 //Determine the reduced admittance matrices for
    prefault , fault and post fault conditions and
    determine the power angle characteristics for
    three conditions .
2 clear
3 clc;
4 Y=[-i*8.33 0 i*8.33 0;0 -i*28.57 0 i*28.75;i
    *8.33 0 -i*15.67 i*7.33;0 i*28.57 i*7.33 -i
    *35.9];
5 YBB=[-i*15.67 i*7.33;i*7.33 -i*35.9];
6 YAA=[-i*8.33 0;0 -i*28.57];
7 YAB=[i*8.33 0;0 i*28.57];
8 YBA=YAB;
9 Y=YAA-(YAB*(inv(YBB))*YBA);
10 Y1=( [-i*8.33 0;0 -i*28.57]) - (([0;(i*28.57/-i
    *35.9)]*[0 i*28.57]));
11 disp(Y1,"Reduced admittance matrix during fault=");
12 Yfull=[-i*8.33 0 i*8.33 0;0 -i*28.57 0 i*28.75;

```

```

        %i*8.33 0 -%i*12.33 %i*4;0 %i*28.57 %i*4 -%i
        *32.57];
13 YBB=[-%i*12.33 %i*4;%i*4 -%i*32.57];
14 Y=YAA-(YAB*(inv(YBB))*YBA);
15 disp(Y,"(i) Post fault condition ,reduced matrix=");
16 Y12=Y(1,2);
17 E1=1.1;
18 E2=1;
19 printf("\n Power angle characterstics , Pe= %fsind",
        abs(Y12)*E1*E2);

```

---

**Scilab code Exa 17.10** To Determine the rotor angle and angular frequency using runga kutta and eulers modified method

```

1 // To Determine the rotor angle and angular
    frequency using runga kutta and euler 's modified
    method
2
3 clc
4 clear
5 Pm=3;
6 r1Pm=1.2;
7 r2Pm=2;
8 H=3;
9 f=60;
10 Dt=.02;
11 Pe=1.5;
12 Do=asind(1.5/3);
13 do=Do/57.33;
14 wo=0;
15 d=0;
16 K10=0;
17 l10=62.83*(1.5-1.2*sin(do))*0.02;
18 K20=(377.5574-376.992)*0.02;
19 l20=62.83*(1.5-1.2*sin(do))*0.02;

```

```

20 K30=(377.5574-376.992)*.02;
21 l30=62.83*(1.5-1.2*sin(.5296547))*0.02;
22 K40=l30*0.02;
23 l40=62.83*(1.5-1.2*sin(.5353094))*0.02;
24 d1=.53528;
25 Dwo=(3*1.13094+2*1.123045+1.115699)/6;
26 w1=w0+Dwo;
27 d1=.53528;
28 mprintf("Runga-Kutta method-\n")
29 mprintf("w1=%0.6 f \nd1=%0.5 f\n",w1,d1);
30 d7=1.026;
31 w7=6.501;
32 wp=376.992+6.501;
33 K17=(wp-376.992)*0.02;
34 l17=62.83*(1.5-1.2*sin(1.026))*0.02;
35 K27=(6.501+.297638)*0.02;
36 l27=62.83*(1.5-1.2*sin(1.09101))*0.02;
37 K37=(6.501+.2736169)*0.02;
38 l37=62.83*(1.5-1.2*sin(1.0939863))*0.02;
39 K47=(6.501+.545168)*0.02;
40 l47=62.83*(1.5-1.2*sin(1.16149))*0.02;
41 Dd7=(K17+2*K27+2*K37+K47)/6;
42 d8=d7+Dd7;
43 Dw7=(l17+2*l27+2*l37+l47)/6;
44 w8=w7+Dw7;
45 mprintf("d8=%0.5 f rad.\nw8=%0.4 f rad/sec\n\n",d8,w8)
46 mprintf("using Euler's Modified Method-\n");
47 d0=0;
48 d10=.524;
49 w=62.83*(1.5-1.2*sin(.524));
50 d11=d10+0;
51 w11=w*.02;
52 d=1.13094;
53 dav=(0+d)/2;
54 wav=(56.547+56.547)/2;
55 d01=.524+.56547*.02;
56 w11=0+56.547*0.02;
57 mprintf("d01=%0.4 f\nw11=%0.5 f",d01,w11);

```



# Chapter 18

## LOAD FLOWS

**Scilab code Exa 18.1** Determine the voltages at the end of first iteration using gauss seidal method

```
1 //Determine the voltages at the end of first
   iteration using gauss seidal method
2 clear
3 clc;
4 Y=[3-%i*12 -2+%i*8 -1+%i*4 0;-2+%i*8 3.666-%i*14.664
     -.666+%i*2.6664 -1+%i*4;-1+%i*4 -.666+%i*2.6664
     3.666-%i*14.664 -2+%i*8;0 -1+%i*4 -2+%i*8 3-%i
     *12];
5 P2=-.5;
6 P3=-.4;
7 P4=-.3;
8 Q4=-.1;
9 Q3=-.3;
10 Q2=-.2;
11 V2=1;
12 V3=1;
13 V4=1;
14 V10=1.06;
15 V30=1;
16 V40=1;
```

```

17 V21=((P2-%i*Q2)/V2)-Y(2,1)*V10-Y(2,3)*V30-Y(2,4)*
    V40)/(Y(2,2));
18 V21acc=1+1.6*(V21-1);
19 disp(V21acc," V21acc=");
20 V31=((P3-%i*Q3)/V3)-Y(3,1)*V10-Y(3,2)*V21acc-Y(3,4)
    *V40)/(Y(3,3));
21 V31acc=1+1.6*(V31-1);
22 disp(V31acc," V31acc=");
23 V41=((P4-%i*Q4)/V4)-Y(4,2)*V21acc-Y(4,3)*V31acc)/(Y
    (4,4));
24 V41acc=1+1.6*(V41-1);
25 disp(V41acc," V41acc=");

```

---

**Scilab code Exa 18.2** Determine the voltages starting with a flat voltage profile

```

1 //Determine the voltages starting with a flat
    voltage profile.
2 clear
3 clc;
4
5 Y=[3-%i*12 -2+%i*8 -1+%i*4 0;-2+%i*8 3.666-%i*14.664
    -.666+%i*2.6664 -1+%i*4;-1+%i*4 -.666+%i*2.6664
    3.666-%i*14.664 -2+%i*8;0 -1+%i*4 -2+%i*8 3-%i
    *12];
6 P2=.5;
7 P3=-.4;
8 P4=-.3;
9 Q4=-.1;
10 Q3=-.3;
11 V3=1;
12 V4=1;
13 V1=1.06;
14 V2=1.04;
15 V30=1;

```

```

16 V40=1;
17 Q2=-imag([V2*[Y(2,1)*V1+Y(2,2)*V2+Y(2,3)*V3+Y(2,4)*
           V4]]);
18 V21=(((P2-%i*Q2)/V2)-Y(2,1)*V1-Y(2,3)*V3-Y(2,4)*V40
        )/(Y(2,2));
19 d=atand(0.0291473/1.0472868);
20 V21=1.04*(cosd(d)+%i*sind(d));
21 disp(V21,"V21=");
22 V31=(((P3-%i*Q3)/V3)-Y(3,1)*V1-Y(3,2)*V21-Y(3,4)*V40
        )/(Y(3,3));
23 disp(V31,"V31=");
24 V41=(((P4-%i*Q4)/V4)-Y(4,2)*V21-Y(4,3)*V31)/(Y(4,4))
        ;
25 disp(V41,"V41=");

```

---

**Scilab code Exa 18.3** Solve the previous problem for for voltages at the end of first iteration

```

1 //Solve the previous problem for for voltages at the
  end of first iteration. for .2<=Q2<=1
2 clear
3 clc;
4
5 Y=[3-%i*12 -2+%i*8 -1+%i*4 0;-2+%i*8 3.666-%i*14.664
     -.666+%i*2.664 -1+%i*4;-1+%i*4 -.666+%i*2.664
     3.666-%i*14.664 -2+%i*8;0 -1+%i*4 -2+%i*8 3-%i
     *12];
6 P2=.5;
7 P3=-.4;
8 P4=-.3;
9 Q4=-.1;
10 Q3=-.3;
11 V3=1;
12 V4=1;
13 V1=1.06;

```

```

14 V2=1;
15 V30=1;
16 V40=1;
17 Q2=.2;
18 V3=1;
19 V21=((P2-%i*Q2)/V2)-Y(2,1)*V1-Y(2,3)*V30-Y(2,4)*V40
    )/(Y(2,2));
20 V31=((P3-%i*Q3)/V3)-Y(3,1)*V1-Y(3,2)*V21-Y(3,4)*V40
    )/(Y(3,3));
21 V41=((P4-%i*Q4)/V4)-Y(4,2)*V21-Y(4,3)*V31)/(Y(4,4))
    ;
22 disp(V21,"V21=");
23 disp(V31,"V31=");
24 disp(V41,"V41=");

```

---

**Scilab code Exa 18.4** Determine the set of load flow equations at the end of first iteration by using Newton Raphson method

```

1 //Determine the set of load flow equations at the
    end of first iteration by using Newton Raphson
    method.
2 clear
3 clc;
4 Y=[6.25-%i*18.75 -1.25+%i*3.75 -5+%i*15;-1.25+%i
    *3.75 2.916-%i*8.75 -1.666+%i*5;-5+%i*15 -1.666+
    %i*5 6.666-%i*20];
5 V1=1.06;
6 G11=6.25;
7 G12=-1.25;
8 G21=G12;
9 G13=-5;
10 G31=G13;
11 G22=2.916;
12 G23=-1.666;
13 G32=G23;

```



```

14 G33=6.666;
15 B11=18.75;
16 B12=-3.75;
17 B21=B12;
18 B13=-15;
19 B31=B13;
20 B22=8.75;
21 B23=-5;
22 B32=B23;
23 B33=20;
24 e1=1.06;
25 e2=1;
26 e3=1;
27 f1=0;
28 f2=0;
29 f3=0;
30 P2=e2*(e1*G21+f1*B21) +f2*(f1*G21-e1*B21) +e2*(e2*
      G22+f2*B22)+f2*(f2*G22-e2*B22)+e2*(e3*G23+f3*B23)
      +f2*(f3*G23-e3*B23);
31 P3=-.3
32 Q2=-.225;
33 Q3=-.9;
34 dP2=.2-(-.225);
35 dP3=-.6-(-.3);
36 dQ2=0-(-.225);
37 dQ3=-.25-(-.9);
38 a1=2*e2*G22+e1*G21+f1*B21+e3*G23+f3*B23; //a1=dP2/de2
39 a2=2*e3*G33+e1*G31+f1*B31+e3*G32+f2*B32; //a2=dP3/de3
40 b1=2*f2*G22 +f1*G21-e1*B21+f3*G23-e3*B23; //b1=dP2/
      df2
41 b2=20.9; //dP3/df3
42 a3=e2*G23-f2*B23; //dP2/de3
43 a4=-1.666; //dP3/de2
44 b3=-5; //dP2/df3
45 b4=-5; //dP3/df2
46 c1=2*e2*B22-f1*G21+e1*B21-f3*G23+e3*B23; //dQ2/de2
47 c2=19.1; //dQ3/de3
48 c3=-2.991; //dQ2/df2

```

```

49 c4=-6.966; //dQ3/df3
50 mprintf("set of linear equations at the end of first
iteration are\n");
51 mprintf("%.3 fde2 %.3 fde3+ %.3 fdf2 %.3 fdf3 = %.3 f\n"
,2.846,-1.666,8.975,-5,2.75);
52 mprintf("%.3 fde2 +%.3 fde3 %.3 fdf2 +%.3 fdf3 = %.3 f\n"
,-1.666,6.366,-5,20.90,-.3);
53 mprintf("%.3 fde2 %.3 fde3 %.3 fdf2 +%.3 fdf3 = %.3 f\n"
,8.525,-5,-2.991,1.666,.225);
54 mprintf("%.3 fde2 +%.3 fde3+ %.3 fdf2 %.3 fdf3 = %.3 f\n"
,-5,19.1,1.666,-6.966,.65);

```

---

**Scilab code Exa 18.5** Determine the equations at the end of first iteration after applying given constraints

```

1 //Determine the equations at the end of first
iteration after applying given constraints.
2 clear
3 clc;
4 Q2=-.225;
5 dP2=.2-(-.075);
6 dP3=-.6-(-.3);
7 dQ3=-.25-(-.9);
8 dV2=1.04^2 - 1^2; //dV2=|dV2|^2
9 mprintf("set of linear equations at the end of first
iteration are\n");
10 mprintf("%.3 fde2 %.3 fde3+ %.3 fdf2 %.3 fdf3 = %.3 f\n"
,2.846,-1.666,8.975,-5,2.75);
11 mprintf("%.3 fde2 +%.3 fde3 %.3 fdf2 +%.3 fdf3 = %.3 f\n"
,-1.666,6.366,-5,20.90,-.3);
12 mprintf("%.3 fde2 %.3 fde3 %.3 fdf2 +%.3 fdf3 = %.3 f\n"
,8.525,-5,-2.991,1.666,.225);
13 mprintf("%.3 fde2 +%.3 fde3+ %.3 fdf2 +%.3 fdf3 = %.5 f\n"
",2,0,0,0,dV2);

```

---

# Chapter 19

## ECONOMIC LOAD DISPATCH

**Scilab code Exa 19.1** To Determine the economic operating schedule and the corresponding cost of generation b Determine the savings obtained by loading the units

```
1 // To Determine the economic operating schedule and
   the corresponding cost of generation.(b) Determine
   the savings obtained by loading the units.
2 clear
3 clc;
4 //dF1/dP1=.4*P1+40 per MWhr
5 //dF2/dP2=.5*P1+30 per MWhr
6 mprintf("two equations are :\n");
7 mprintf("%.1 f P1 %.1 f P2 = %.1 f\n", .4, -.5, -10);
8 mprintf("%.1 f P1+ %.1 fP2 = %.1 f\n", 1, 1, 180);
9 A=[.4 -.5;1 1];
10 B=[-10;180];
11 P=(inv(A))*B;
12 P1=P(1,1);
13 P2=P(2,1);
14 F1=.2*(P1)^2 +40*P1+120;
15 F2=.25*(P2)^2+30*P2+150;
```

```

16 Total=F1+F2; //Total cost
17 mprintf(" (a) Cost of Generation=Rs %.2 f /hr\n", Total)
    ;
18 P1=90;
19 P2=90;
20 F1=.2*(P1)^2 +40*P1+120;
21 F2=.25*(P2)^2+30*P2+150;
22 Total2=F1+F2; //Total cost
23 savings=Total2-Total
24 mprintf(" (b) Savings=Rs %.2 f /hr\n", savings)

```

---

**Scilab code Exa 19.2** Determine the incremental cost of recieved power and penalty factor of the plant

```

1 //Determine the incremental cost of recieved power
  and penalty factor of the plant
2 clear
3 clc;
4 pf=10/8; //penalty factor
5 cost=(.1*10+3)*pf; //Cost of recieved power=dF1/dP1
6 mprintf(" Penalty Factor=%.1 f\n", pf);
7 mprintf(" Cost of recieved Power=Rs %.1 f /MWhr", cost)
    ;

```

---

**Scilab code Exa 19.4** Determine the minimum cost of generation

```

1 //Determine the minimum cost of generation .
2 clear
3 clc;
4 //dF1/dP1=.048*P1+8
5 //dF2/dP2=.08*P1+6
6 mprintf("two equations are :\n");
7 mprintf("%.3 f P1 %.2 f P2 = %.1 f\n", .048, -.08, -2);

```

```

8  mprintf("%.1 f P1+ %.1 fP2 = %.1 f\n",1,1,50);
9  A=[.048  -.08;1  1];
10 B=[-2;50];
11 P=(inv(A))*B;
12 P1=P(1,1);
13 P2=P(2,1);
14 F1=(.024*(P1)^2 +8*P1+80)*(10^6);
15 F2=(.04*(P2)^2+6*P2+120)*(10^6);
16 mprintf("when load is 150MW , equations are: :\n");
17 mprintf("%.3 f P1 %.2 f P2 = %.1 f\n",.048,-.08,-2);
18 mprintf("%.1 f P1+ %.1 fP2 = %.1 f\n",1,1,150);
19 A=[.048  -.08;1  1];
20 B=[-2;150];
21 P=(inv(A))*B;
22 P1=P(1,1);
23 P2=P(2,1);
24 f1=(.024*(P1)^2 +8*P1+80)*(10^6);
25 f2=(.04*(P2)^2+6*P2+120)*(10^6);
26 Total=(F1+F2+f1+f2)*12*2/(10^6);
27 mprintf("Total cost=Rs. %.2 f",Total)

```

---

## Chapter 20

# LOAD FREQUENCY CONTROL

**Scilab code Exa 20.1** Determine the load taken by the set C and indicate the direction in which the energy is flowing

```
1 //Determine the load taken by the set C and indicate
   the direction in which the energy is flowing
2 clear
3 clc;
4 //let x MW flows from A to B
5 //Load on station A=75+x
6 //%drop in speed =5*(75+x)/200
7 //load on station B =(30-x)
8 //%drp in speed=(30-x)*4/75
9 x=(1.6-1.875)/(.025+.12+.0533); //by manipulating
   equation : 5*(75+x)/200 + 3*x/25 =(30-x)*4/75
10 mprintf("x=%0.2 f MW\n", x);
11 mprintf("which means power of magnitude %0.2 f MW will
   be from B to A", abs(x));
```

---

**Scilab code Exa 20.2** Determine the load shared by each machine

```
1 // Determine the load shared by each machine .
2 clear
3 clc;
4 //Let x be the power supplied by 110 MW unit
5 // the percent drop in speed = 5x/110
6 x=(250*11)/(21+11); // by manipulating equation : 5x
   /110=5x(250-x)/210
7 P=250-x; //Power shared by 210 MW unit
8 mprintf("Power supplied by 210 MW unit = %.2f MW \n"
   ,P);
```

---

**Scilab code Exa 20.3** Determine the frequency to which the generated voltage drops before the steam flow commences to increase to meet the new load

```
1 // Determine the frequency to which the generated
   voltage drops before the steam flow commences to
   increase to meet the new load
2 clear
3 clc;
4 E=4.5*100; //Energy stored at no load(MJ)
5 E1=25*.6; //Energy lost by rotor(MJ)
6 fnew=sqrt((E-E1)/E)*50;
7 mprintf("new frequency will be %.2f Hz",fnew);
```

---

# Chapter 21

## COMPENSATION IN POWER SYSTEMS

Scilab code Exa 21.1 Determine the load bus voltage

```
1 //Determine the load bus voltage
2 clear
3 clc;
4 load1=10+%i*15;//load per phase(MVA)
5 SCC=250/3;
6 V=11/sqrt(3);
7 P=30;
8 Q=45;
9 Z=(11/sqrt(3))^2/(250/3);//Equivalent short circuit
    impedance
10 dsc=atand(5);
11 R=.0949;
12 X=.4746;
13 //Using equation:  $V^2 = (V\cos\delta + PR/V)^2 + (V\sin\delta + QX/V)^2$ , we get
14 y=poly([51.7 0 -27.5 0 1], 'V', 'c');
15 disp(y, "we get equation :");
16 X=roots(y);
17 disp(X, "Roots of above equation are ");
```



```
18 V=5.046;
19 fprintf("V=%0.3f\n",V);
20 dV=6.35-V;
21 Ssc=250;
22 // using expression ,a=dV/v=1(Pcos(dsc)+Qsin(dsc))/
   Ssc +j(Psin(dsc)-Qcos(dsc))/Ssc
23 a=(P*cosd(dsc)+Q*sind(dsc))/Ssc +%i*(P*sind(dsc)-Q*
   cosd(dsc))/Ssc;
24 disp(abs(a),"dV/V= ");
```

---

## Chapter 22

# POWER SYSTEM VOLTAGE STABILITY

**Scilab code Exa 22.2** To Determine the source voltage when the load is disconnected to load pf i unity ii 8 lag

```
1 // To Determine the source voltage when the load is
   disconnected to load p.f (i) unity (ii).8 lag.
2 clear
3 clc;
4 Vb=500;
5 Sb=1000;
6 Zb=Vb^2/Sb;
7 Xpu=.35*100/Zb;
8 Zth=1000/5000;
9 X=Xpu+Zth;
10 V=1;
11 Q=0;
12 P=1;
13 Eth=V+(Q*X/V)+%i*(P*X/V);
14 Q=.75;
15 Eth1=V+(Q*X/V)+%i*(P*X/V);
16 printf("(i) For p.f unity , Eth=%0.2 f V",Eth);
17 disp(Eth1,"(i) For p.f .8 , Eth=");
```

---

**Scilab code Exa 22.3** To determine the Ac system voltage when the dc system is disconnected or shutdown

```
1 // To determine the Ac system voltage when the dc
   system is disconnected or shutdown
2 clear
3 clc;
4
5 X=.625;
6 P=1;
7 Q=.6;
8 V=1;
9 Eth=V+(Q*X/V)+%i*(P*X/V);
10 Phase_Eth=atand(imag(Eth)/real(Eth));
11 mprintf("Eth=%0.2f at an angle %0.0f degrees",abs(Eth)
   ,Phase_Eth);
```

---

**Scilab code Exa 22.4** To Calculate the new on and off times for constant energy

```
1 // To Calculate the new on and off times for
   constant energy.
2 clear
3 clc;
4
5 P=.5;
6 toff=4;
7 ton=(P*toff-0*toff)/(.8-P);
8 mprintf(" toff= 4min.\n")
9 mprintf(" ton (min.)=%0.3f min.\n",ton);
```

---

**Scilab code Exa 22.6** To discuss the effect of tap changing

```
1 // To discuss the effect of tap changing
2 clear
3 clc;
4 V=1;
5 Qload=1*V
6 Qcap=-.75*V^2;
7 Qnet=Qload+Qcap;
8 VS=1-.75*2*V;// voltage sensitivity
9 mprintf(" Voltage sensitivity=%0.3f\n",VS);
10 mprintf("since the voltage sensitivity is negative
    ,\n voltage regulation by tap changing will
    reduce net reactive load and improve voltage
    stability ");
```

---

**Scilab code Exa 22.7** To determine the effect of tapping to raise the secondary voltage by 10percent

```
1 //To determine the effect of tapping to raise the
    secondary voltage by 10%
2 clear
3 clc;
4
5 Y=-%i*10;
6 n=1+.1;
7 Y1=n*(n-1)*Y;
8 Y2=(1-n)*Y;
9 disp(Y1,"Y1=");
10 disp(Y2,"Y2=");
11 disp("The shunt elements equal to a reactor of 1.1V1
    ^2 size oin the primary side and a capacitive of
```

sixe  $1V^2$  on the secondary side”);

---

**Scilab code Exa 22.8** Calculate the additional reactive power capability at full load

```
1 // Calculate the additional reactive power capability
   at full load
2 clear;
3 clc;
4 P=1; //assuming
5 S1=P/.95; //For pf .95
6 S2=P/.8; //For pf .8
7 dMVA=(S2-S1)*100/P; //Increase in MVA rating
8 Q1=P*tand(acosd(.95)); //Q for pf .95
9 Q2=P*tand(acosd(.8)); //Q for pf .8
10 dPc=(Q2-Q1)*100/Q1 //Percent additional Reactive
    Power Capability
11 mprintf("Percent additional Reactive Power
    Capability is %.0f",dPc)
```

---

## Chapter 23

# STATE ESTIMATION IN POWER SYSTEMS

**Scilab code Exa 23.1** To determine the state vector at the end of first iteration

```
1 // To determine the state vector at the end of first
   iteration
2 clear
3 clc;
4 C1=.02*100;
5 C2=.05;
6 Fs=100;
7 S1=.41 -%i*.11;
8 S2=-.4 +%i*.10;
9 S3=-.105 +%i*.11;
10 S4=-.105 +%i*.11;
11 S5=.14 -%i*.14;
12 S6=-.7 +%i*.35;
13 Z12=.08+%i*.24;
14 Z23=.06+%i*.18;
15 Z31=.02+%i*.06;
16 Z21=Z12;
17 Z32=Z23;
```

```

18 Z13=Z31;
19 W1=(50*10^(-6))/((C1*abs(S1)+(C2*(Fs)))^2);
20 W2=(50*10^(-6))/((C1*abs(S2)+C2*(Fs))^2);
21 W3=(50*10^(-6))/((C1*abs(S3)+C2*(Fs))^2);
22 W4=(50*10^(-6))/((C1*abs(S4)+C2*(Fs))^2);
23 W5=(50*10^(-6))/((C1*abs(S5)+C2*(Fs))^2);
24 W6=(50*10^(-6))/((C1*abs(S6)+C2*(Fs))^2);
25 disp(W1,"W1="); //Answers for W1,W2,W3,W4,W5,W6 in
    the book is wrongly Calculated
26 disp(W2,"W2=");
27 disp(W3,"W3=");
28 disp(W4,"W4=");
29 disp(W5,"W5=");
30 disp(W6,"W6=");
31 a1=W1/(abs(13)^2)
32 [D]=diag([W1/(abs(Z13)^2);W2/(abs(Z31)^2);W3/(abs(
    Z12)^2);W4/(abs(Z21)^2);W5/(abs(Z23)^2);W6/(abs(
    Z32)^2)]);
33 A=[-1 0 1;1 0 -1;1 -1 0;-1 1 0;0 1 -1;0 -1 1];
34 B=[-1 0;1 0;1 -1;-1 1;0 1;0 -1];
35 b=[1;-1;0;0;-1;1];
36 C=(B')*D; //Assuming Transpose(B)D=C
37 F=(B')*D*B; //Assuming Transpose(B)*D*B=F
38 G=(inv(F))*C; //Assuming (BTDB) -1*(BT)*D=F
39 E1=1.05;
40 E2=E1;
41 E3=E1;
42 invH=diag([Z31/E3;Z13/E1;Z12/E1;Z21/E2;Z23/E2;Z32/E2
    ]);
43 Sm=[.41+%i*.11;-.4-%i*.1;-.105-%i*.11;.14+%i
    *.14;.72+%i*.37;-.7+%i*.35];
44 EMo=invH*Sm;
45 a=EMo-b*E1;
46 E=G*a;
47 disp(E,"E="); //Answers differs due to wrong
    calculation of W1,W2,W3,W4,W5,W6

```

---

**Scilab code Exa 23.2** Determine The States of the systems at the end of first iteration

```
1 // Determine The States of the systems at the end of
   first iteration .
2 clear
3 clc
4 Qm1=-.24;
5 Qm2=-.24;
6 Qm3=.5;
7 do=0;
8 Pm1=.12;
9 Pm2=.21;
10 Pm3=-.30;
11 W1=3;
12 r1=W1;//assuming r1=Inverse(R1)
13 W2=5;
14 r2=W2;//assuming r2=Inverse(R1)
15 W3=2;
16 r3=W3;//assuming r3=Inverse(R1)
17 X12=%i*.03;
18 X13=%i*.01;
19 X23=%i*.02;
20 X21=X12;
21 X31=X13;
22 X32=X23;
23 Vo=[1.05;1.05];
24 H=[-1/.03 -1/.01;((1/.03)+(1/.02)) -1/.02;-1/.02
     ((1/.01)+1/.02)];//assuming dh/dl=H
25 A1=[3327+34700+5000 9990-20825-15000;-25835
     30000+12500+45000];
26 V=Vo+inv(A1)*(H')*(diag([W1;W2;W3]))*[Qm1;Qm2;Qm3];
27 d=do+inv(A1)*(H')*(diag([W1;W2;W3]))*[Pm1;Pm2;Pm3];
   //assuming d=dell matrix and do=intial matrix=0
```



```

28 disp(V,"V=");
29 disp(d,"d=");

```

---

### Scilab code Exa 23.3 Problem on State Estimator Linear Model

```

1 //Problem on State Estimator Linear Model
2
3 clear
4 clc;
5 A=[-3.33 0;0 10;5 -5];
6 R=[10^-4 0 0;0 10^-4 0;0 0 10^-4];
7 O=inv(((A')*(inv(R))*(A)))*((A')*(inv(R))
      * [.12;.21;-.30]); //assuming theat matrix=0
8 f12=-3.33*(O(1,1));
9 f31=10*(O(2,1));
10 f23=5*(O(1,1)-O(2,1));
11 J=(((.12-f12)^2)+((.21-f31)^2)+((- .3-f23)^2))
    /(10^-4);
12 disp(O,"O="); //Answer does not match due to
    difference in rounding off of digits
13 disp(J,"J="); //Answer does not match due to
    difference in rounding off of digits

```

---

### Scilab code Exa 23.4 Determine theta1 Theta2

```

1 //Determine theta1 Theta2
2 clear
3 clc;
4 A=[5 -5;2.5 0;4 -4];
5 R=[10^-4 0 0;0 10^-4 0;0 0 10^-4];
6 O=inv(((A')*(inv(R))*(A)))*((A')*(inv(R))
      * [.60;.05;.35]); //assuming theat matrix=0
7 f12=5*(O(1,1)-O(2,1));

```

```
8 f13=2.5*(O(1,1));
9 f32=-4*(O(2,1));
10 J=(((.6-f12)^2)+((.05-f13)^2)+((.35-f32)^2))/(10^-4)
    ;
11 //Answer does not match due to difference in
    rounding off of digits
12 disp(O(1,1),"Theta1=");
13 disp(O(2,1),"Theta2=");
```

---

# Chapter 24

## UNIT COMMITMENT

Scilab code Exa 24.3 Priority List Method

```
1 // Priority List Method
2 clear
3 clc;
4 Fc1=1.1; //Fuel cost (1)=Rs 1.1/MBtu
5 Fc2=1; //Fuel cost (2)=1/MBtu
6 Fc3=1.2; //Fuel cost (3)=1.2/MBtu
7 P1max=600;
8 P1=P1max;
9 F1=600+7.1*P1+0.00141*(P1^2); //For P1= P1max
10 Favg1=F1*Fc1/600; //Full load average production cost
11 P2max=450;
12 P2=P2max;
13 F2=350+7.8*P2+0.00195*(P2^2); //For P2= P2max
14 Favg2=F2*Fc2/450; //Full load average production cost
15 P3max=250;
16 P3=P3max;
17 F3=80+8*P3+0.0049*(P3^2); //For P3= P3max
18 Favg3=F3*Fc3/250; //Full load average production cost
19 mprintf(" Priority List is as follows\n");
20 mprintf(" Unit          Rs/MW hr      MinMW      Max MW\n")
      n")
```

```

21 mprintf(" 2          %.3 f          100          %.0 f
    \n", Fav2, P2max)
22 mprintf(" 1          %.4 f          60          %.0 f
    \n", Fav1, P1max)
23 mprintf(" 3          %.2 f          50          %.0 f
    \n\n", Fav3, P3max)
24 Fmax1=P1max+P2max+P3max;
25 Fmax2=P2max+P1max
26 Fmax3=P2max
27 mprintf(" Unit Commitment Scheme is follows\n")
28 mprintf(" Combination          Min.MW from Combination
          Max.MW from Combination\n");
29 mprintf(" 2+1+3          310
          %.0 f \n", Fmax1);
30 mprintf(" 2+1          260
          %.0 f \n", Fmax2);
31 mprintf(" 2          100
          %.0 f ", Fmax3);

```

---

**Scilab code Exa 24.4** illustrate the dynamic programming for preparing an optimal unit commitment

```

1 // illustrate the dynamic programming for preparing
  an optimal unit commitment.
2
3 clear
4 clc;
5 function [F1]=F1(P1)
6     F1=7.1*P1+.00141*(P1^2)
7     mprintf(" F1(%.0 f)=%.1 f\n", P1, F1);
8 endfunction
9 function [f2]=f2(P2)
10    f2=7.8*P2+.00195*(P2^2)
11    mprintf(" f2(%.0 f)=%.0 f\n", P2, f2);
12 endfunction

```

```

13 function [F]=F(P1,P2)
14     F1=7.1*P1+.00141*(P1^2)
15     F2=7.8*P2+.00195*(P2^2)
16     F=F1+F2
17     mprintf("F1(%.0f)+f2(%.0f)=%.0f\n",P1,P2,F);
18     endfunction
19 P1max=600;
20 P2max=450;
21 mprintf("Unit Commitment using Load 500MW\n")
22 F1(500);
23 mprintf("Since min. Power of second unit is 100MW ,
        we find\n");
24 F(400,100);
25 F(380,120);
26 F(360,140);
27 mprintf("Therefore for load 500 MW , the load
        commitment on unit 1 is 400 MW and that on 2 is
        100 MW which gives min. cost\n");
28 mprintf("Next we increase the load by 50 MW and
        loading unit 1 we get , \n");
29 F1(550);
30 mprintf("Also if we distribute a part of load to
        unit 2 we get ,\n")
31 F(450,100);
32 F(400,150);
33 F(350,200);
34 mprintf("Therefore for load 550 MW , the load
        commitment on unit 1 is 400 MW and that on 2 is
        150 MW which gives min. cost\n");

```

---

## Chapter 25

# ECONOMIC SCHEDULING OF HYDROTHERMAL PLANTS AND OPTIMAL POWER FLOWS

Scilab code Exa 25.1 illustrating the procedure for economic scheduling  
clear all

```
1 // illustrating the procedure for economic
  scheduling
2 clear
3 clc;
4 q2=25;
5 q3=25;
6 q1=70-(q2+q3);
7 Wo=120;
8 W3=50;
9 Wi1=0;
10 Wi2=0;
11 W1=Wo+Wi1-q1;
12 W2=W1+Wi2-q2;
13 PH1=9.81*(10^-3)*20*[1+(.5*.006*(120+100))]*(20-2);
```

```

14 PH2=9.81*(10^-3)*20*[1+(.5*.006*(100+75))]*(23);//
    Answer in the book is not Correct due to wrong
    calculation
15 PH3=9.81*(10^-3)*20*[1+(.5*.006*(75+50))]*(23);
16 PT1=8-PH1;
17 PT2=12-PH2;
18 PT3=7-PH3;
19 L11=20+PT1; //dFT/dPT=PT+20
20 L12=20+PT2; //dF/dp=PT+20
21 L13=20+PT3; //dF/dp=PT+20
22 //dPL/dPH=0
23 L31=L11;
24 L32=L12;
25 L33=L13;
26 e=.006;
27 ho=.1962
28 Rho=2;
29 L21=L31*ho*[1+(.5*e*(2*Wo+Wi1-2*q1+Rho))]
30 L22=L21-L31* [.5*ho*e*(q1-Rho)]-L32* [.5*ho*e*(q2-Rho)
    ] //for m=1
31 L23=L22-L32* [.5*ho*e*(q2-Rho)]-L33* [.5*ho*e*(q3-Rho)
    ] //for m=2
32 G1=L22-L32*ho*[1+.5*.006*(2*100-2*25+2)] //G1=dF/dq2
    Answer doent match due to wrong calculation of
    PH2 in a book;
33 G2=L23-L33*ho*[1+.5*.006*(2*W2+0-2*q3+Rho)] //G1=dF/
    dq3;
34 a=0.4;
35 qnew2=q2-a*G1; // Answer differs due to wrong
    calculation of PH2 in the book
36 qnew3=q3-a*G2;
37 q1=120-50-(qnew2+qnew3);
38 mprintf(" Let q2=%0.0 f    q3=%0.0 f    q1=%0.0 f\n", q2, q3,
    q1);
39 mprintf(" W1=%0.0 f    W2=%0.0 f\n", W1, W2);
40 mprintf(" PH1=%0.2 f    PH2=%0.3 f    PH3=%0.1 f\n", PH1,
    PH2, PH3);
41 mprintf(" Thermal generation during Three Intervals \

```

```

n PT1=%0.2 f      PT2=%0.2 f      PT3=%0.1 f\n" ,PT1 ,PT2 ,
PT3);
42 mprintf(" Value of L1 for the three intervals , \n L11
=%0.2 f      L12=%0.2 f      L13=%0.1 f\n" ,L11 ,L12 ,L13);
43 mprintf(" Neglecting transmission losses we get\n L11
=L31      L12=L32      L13=L33\n");
44 mprintf(" L21=%0.3 f\n" ,L21)
45 mprintf(" For m=1 and 2 we get \n L22=%0.1 f \n L23=%0.1
f\n" ,L22 ,L23);
46 mprintf(" Gradient Vectors \n dF/dq2=%0.2 f\n dF/dq3=%
.1 f\n" ,G1 ,G2)
47 mprintf(" q2new=%0.3 f \n q3new=%0.1 f\n q1=%0.0 f" ,qnew2 ,
qnew3 ,q1)

```

---